State of New Mexico als & Natural Resources Department

DIVISION 4-2088

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

IL CONSERVATION
IL CONSERVATION
P.O. Box 2088 Santa Fe, NM 8750

APPLIC	ATION	FOR P	ERMIT T	O DRILL	, RE-E	NTE	R, DE	EPEN,	PLUGE	BACK.	OR ADD	A ZONE	
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACI 1 Operator name and Address											² OGRID Number		
Marathon Oil Company											21.000		
P.O. Box 552											014021		
Midland, Texas 79702											30-0 25-33397		
Property Code S Property												Well Number	
6	436	,				•	St A	ic 11	2"				
	<u> </u>		<u> </u>	7	Surface	Locat	ion	/ C				35	
UL or lot no.	Section	Township	Range	Lot. Idn			North/South Line Feet from the			the E	ast/West line	County	
Ε	13	225	36E		1,980'		NORTH		660'		WEST	•	
Proposed Bottom Hole Location If Different From Surface												LEA	
UL or lot no.	UL or lot no. Section Township												
CE of localo.	Section	LOWISIUP	Range	Lot. Jun	reet Hom	rom the North		outh Line	Feet from	the E	ast/West line	County	
	L	9 Proposed	Pool 1		L	η	L		10 Prop	osed Pool	D-12		
										osec Pool	<i>4</i>		
		EUMO	NT	"		1							
11 Work Ty	pe Code	12	Well Type C	ode	13 Cable	Rotary		14 1	se Type Coo	10	15 Ground Level Elevation		
, , , , , , , , , , , , , , , , , , , ,			Well Type Code			"Rotary "Lease Type			se Type Co.		Ground Level Elevation		
N IS NOT IN THE REAL PROPERTY.			GAS			R			s		3,497'		
16 Multiple			• . • .		10 Form	mations 19 C		Contractor		20 Spu	20 Spud Date		
N	10		3750'		YATES.	7R.	ON	R	OD-RIC		5/1	1/96	
				²¹ Proposed	d Casing	and C	Cement	Progran	1				
Hole Size Cas		ng Size Casing weight/foot		ght/foot	Setting Depth		Sacks of Cement		Esti	Estimated TOC			
17 1/2"		13	3/8"	/8" 48		40'			20			SURF	
11.		8	5/8*		<u> </u>	1		1.200'		850		SURF	
7 7/8"		5_	1/2"	15.5			3.850'		750			SURF	
					V	<u> </u>	-						
Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary PROPOSED BOP EQUIPMENT; SURFACE HOLE; 11" 3M, DUAL RAM, ANNULAR & CHOKE MANIFOLD. ALL CASING SHALL BE RAN AND CEMENTED IN ACCORDANCE TO NMOCD RULE #107. ALL BOP EQUIPMENT SHALL BE OPERATED AND INSTALLED IN ACCORDANCE TO NMOCD RULES #109, #114.													
Approval for drilling only CANNOT produce until Non-Standard Proration Unit is approved.													
	Date Ur	iless Dri	lling Unde			T-2-2-8 1-2-200							
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION							
Signature: Wy . Quease FOR DPN						Approved STIG-NAL SIGNED TO JOSEPH SEXTON							
Printed name: D. P. NORDT									MCT 7 (U.	Carlo Safa ad	1,4	 	
Title: DRILLING SUPERINTENDENT						Appro	val D	R 26	1996	Expira	ition Date:		
Date:			Conditions of Approval:										
4-17-96			915-682	-1626		Attached							

Received Hobbs ed