

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
New Mexico Oil Conservation
1625 N. 1st St.
Hobbs, NM 88240

SUBMIT IN DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Pogo Producing Company						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS AND TELEPHONE NO. P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100						7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FNL & 1650' FEL At top prod. interval reported below same At total depth same						8. FARM OR LEASE NAME, WELL NO. Covington A Fed #14	
14. PERMIT NO.						DATE ISSUED	9. API WELL NO. 30-025-33399
15. DATE SPUDDED						16. DATE T.D. REACHED	10. FIELD AND POOL, OR WILDCAT W. Red Tank Delaware
17. DATE COMPL. (Ready to prod.) 07/13/01						18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3753	11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 25, T22S, R32E
20. TOTAL DEPTH, MD & TVD 8966		21. PLUG, BACK T.D., MD & TVD CIBP @ 8800'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	12. COUNTY OR PARISH Lea County
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Delaware 8528'-48', 8046'-66'						13. STATE NM	
26. TYPE ELECTRIC AND OTHER LOGS RUN						19. ELEV. CASINGHEAD	
27. WAS WELL CORED						25. WAS DIRECTIONAL SURVEY MADE	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5#	800	14-3/4	800 sks	
7-5/8	29.7	4670	9-7/8	1150 sks	
4-1/2	11.6#	8960	6-3/4	1100 sks	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	7834'	
31. PERFORATION RECORD (Interval, size and number) 8528'-48' (2 spf) 8046'-66' (2 spf)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 8528-48 Acdz w/ 1000 gals 7-1/2% acid 8046-66 Acdz w/ 1000 gals 7-1/2% acid Frac w/ 26,000# 20/40 TLC sand			

33. * PRODUCTION							
DATE FIRST PRODUCTION 07/13/01		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 07/17/01	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL. 62	GAS---MCF. 43	WATER---BBL. 201	GAS-OIL RATIO 678:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL. 62	GAS---MCF. 43	WATER---BBL. 201	OIL GRAVITY-API (CORR.) 41.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	TEST WITNESSED BY Terry Coor
--	---------------------------------

35. LIST OF ATTACHMENTS C-104, C-102, Sundry

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	SIGNED <i>David R. Glass</i>	TITLE Operation Tech	DATE 07/20/01
---	------------------------------	----------------------	---------------

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
2001 JUL 23 AM 8:55
BUREAU OF LAND MGMT.
ROSWELL OFFICE

10/1/01
10/1/01
10/1/01