

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Pogo Producing Company						5. LEASE DESIGNATION AND SERIAL NO. NM-2379	
3. ADDRESS AND TELEPHONE NO. P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FNL & 1650' FEL At top prod. interval reported below same At total depth same						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						DATE ISSUED	8. FARM OR LEASE NAME, WELL NO. Covington A Fed #14
15. DATE SPUDDED						16. DATE T.D. REACHED	9. API WELL NO. 30-025-33399
17. DATE COMPL. (Ready to prod.) 07/13/01						18. ELEVATIONS (DF, RKB, RT, 3E, ETC.)* 3753	10. FIELD AND POOL, OR WILDCAT W. Red Tank Delaware
20. TOTAL DEPTH, MD & TVD 8966						21. PLUG, BACK T.D., MD & TVD CIBP @ 8800'	11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 25, T22S, R32E
22. IF MULTIPLE COMPL., HOW MANY*						23. INTERVALS DRILLED BY	12. COUNTY OR PARISH Lea County
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Delaware 8528'-48', 8046'-66'						13. STATE NM	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5#	800	14-3/4	800 sks	
7-5/8	29.7	4670	9-7/8	1150 sks	
4-1/2	11.6#	8960	6-3/4	1100 sks	

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
				2-3/8
				7834'

## 30. TUBING RECORD

## 31. PERFORATION RECORD (Interval, size and number)

8528'-48' (2 spf)  
8046'-66' (2 spf)

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8528-48	Acidz w/ 1000 gals 7-1/2% acid
8046-66	Acidz w/ 1000 gals 7-1/2% acid
	Frac w/ 26,000# 20/40 TLC sand

## 33. \* PRODUCTION

DATE FIRST PRODUCTION 07/13/01		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 07/17/01	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL---BBL. 62	GAS---MCF. 43	WATER---BBL. 201	GAS-OIL RATIO 678:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL---BBL. 62	GAS---MCF. 43	WATER---BBL. 201	OIL GRAVITY-API (CORR.) 41.8	

## 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

## TEST WITNESSED BY

Terry Coor

## 35. LIST OF ATTACHMENTS

C-104, C-102, Sundry

## 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Operation Tech

DATE 07/20/01

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.