

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991
INSTRUCTIONS ON
REVERSE SIDE
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-2379					
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
2. NAME OF OPERATOR Pogo Producing Company		7. UNIT AGREEMENT NAME					
3. ADDRESS AND TELEPHONE NO. P. O. Box 10340, Midland, TX 79702-7340 (95) 682-6822		8. FARM OR LEASE NAME, WELL NO. Covington A Federal #14					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FNL & 1650' FEL, Section 25, T22S, R32E At top prod. interval reported below same At total depth same		9. API WELL NO. 30-025-33399					
14. PERMIT NO. _____ DATE ISSUED 4/18/96		10. FIELD AND POOL, OR WILDCAT Red Tank Bone Spring					
15. DATE SPUDDED 4/27/96		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 25, T22S, R32E					
16. DATE T.D. REACHED 5/12/96		12. COUNTY OR PARISH Lea County					
17. DATE COMPL. (Ready to prod.) 5/28/96		13. STATE NM					
18. ELEVATIONS (DF, RKB, ST, GR, ETC.)* 3753' GR		19. ELEV. CASINGHEAD 3752'					
20. TOTAL DEPTH, MD & TVD 8966'		21. PLUG BACK T.D., MD & TVD 8919'					
22. IF MULTIPLE COMPL., HOW MANY* ---		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0'-8966' ---					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8836'-55' Bone Spring (MD & TVD)		25. WAS DIRECTIONAL SURVEY MADE No					
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-CNL-CBL		27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
10-3/4	40.50#	800	14-3/4	800 sxs-circ 155 sxs			
7-5/8	29.70#	4670	9-7/8	1150 sxs-circ 100 sxs			
4-1/2	11.60#	8966	6-3/4	1100 sxs-TOC @ 3202'			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	8725	
31. PERFORATION RECORD (Interval, size and number) 8836'-55' (38 - .38" dia holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				8836'-55'			
				AMOUNT AND KIND OF MATERIAL USED			
				Acidz w/ 1000 gals 15% HCl			
				Frac w/ 184,000# 16/30 sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION 5/29/96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 6/3/96	HOURS TESTED 24	CHOKE SIZE 20/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 100	GAS—MCF. 200	WATER—BBL. 10	GAS-OIL RATIO 2000:1
FLOW. TUBING PRESS. 100	CASING PRESSURE 440	CALCULATED 24-HOUR RATE →	OIL—BBL. 100	GAS—MCF. 200	WATER—BBL. 10	OIL GRAVITY-API (CORR.) 41.8	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				TEST WITNESSED BY Buck Smith			
35. LIST OF ATTACHMENTS Logs, Sundries, C-104, Deviation Survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Berna Smith		TITLE Sr. Operations Engineer		DATE 6/3/96			

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Basal Anhydrite	4562	108
Delaware Lime	4877	108
Bell Canyon	4942	108
Cherry Canyon	5748	108
Brushy Canyon	6999	108
Bone Spring	8700	108