N.M. OIL CONS. COMMISSIUM 0391 X 1,0.6 HOBBS NEW MEXICO 88240

Form 3160-5

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

(June 1990)	DEPARTMENT OF THE INTERIOR		Budget Bureau No. 1004-0135 Expires: March 31, 1993	
BUREAU OF LAND MANAGEMENT			5. Lease Designation and Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS			NM-2379	
Do not use this	form for proposals to drill	or to deepen or reentry to a different reservoir PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name	
	7. If Unit or CA, Agreement Designation			
1. Type of Well				
XX Oil Gas Well We	Other	CONFIDENTIAL	8. Well Name and No.	
2. Name of Operator	Covington A Federal #14			
Pogo Produc	9. API Well No.			
3. Address and Telephon	30-025-33399			
P. O. Box 10	10. Field and Pool, or Exploratory Area			
4. Location of Well (Foo	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			
16501 THE C	1650' FNL & 1650' FEL, Section 25, T22S, R32E			
1630. ENT &	Lea County, NM			
12. CHECK	APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA	
TYPE OF	SUBMISSION	TYPE OF ACTION		
Notice	of Intent	Abandonment	Change of Plans	
		Recompletion	New Construction	
Subsec	uent Report	Plugging Back	Non-Routine Fracturing	
		Casing Repair	Water Shut-Off	
Final :	Abandonment Notice	Altering Casing	Conversion to Injection	
		Other Spud, Set Surface Inter & Prod Csg	Dispose Water {Note: Report results of multiple completion on Well	
13. 2		9	Completion or Recompletion Report and Log form.)	
give subsurface lo	cations and measured and true vertical de	inent details, and give pertinent dates, including estimated date of starting pths for all markers and zones pertinent to this work.)* #301. Spud @ 1130 hrs CDT 04/27/96		
800'. TD reached 9 754'. Howco cm 14.8 ppg. Pluga compressive str NU BOP's & test to Intermediate Csq jts 7-5/8" 29.70# Halliburton Lite	0430 hrs CDT 04/27/9 t'd csg w/ 600 sxs Ha down @ 1030 hrs CDT ength over 500 psi af o 1500 psi Drilled 9-7/8" hole J-55 ST&C csg. Floa @ 12.4 ppg followed by	6. Ran 18 jts 10-3/4" 40.50# J-55 S lliburton Lite @ 12.8 ppg followed b 04/28/96. Recovered 155 sxs excess ter 8 hrs. Make cut-off. Weld on v 800' to 4670'. TD reached @ 2245 tt shoe @ 4670'. Float collar @ 462 200 sxs Cl "C" @ 14.8 ppg. Plug do & make cut-off. Weld on wellhead &	T&C csg. TPGS @ $800'$. IFV by 200 sxs Cl "C" + 2% CaCl ₂ cmt. WOC 14 hrs. Cmt has wellhead & test to 500 psi. hrs CDT $05/03/96$. Ran 113 T. Howco cmt'd w/ 950 sxs wn @ 1215 hrs CDT $05/04/96$.	
& test to 1500 ps TD & Production C w/ Western Atlas. 8919'. Stage too + .6% H322 @ 15.6 stages. Recovered + .6% H332 @ 15.6	i. <u>sq</u> - Drilled 6-3/4" ho Ran 200 jts 4-1/2" l @ 6681'. Howco cmt ppg. Displace cmt & d 80 sxs excess cmt.	ole to 8966'. TD reached @ 0115 hrs 11.60# J-55 & N-80 csg. Float show of the stage w/ 425 sxs Cl "H" + 5 pland plug. Drob bomb & open DV tool Cmt 2nd stage w/ 675 sxs Cl "H" + 5 pland plug. Toc @ 3202'.	CDT 05/12/96. Logged well e @ 8966'. Float collar @ pps Microbond + 2.4 pps KCl . Circulated 5 hrs between pps Microbond + 2.4 pps KCl	
i4 I hereby certify that the	foregoing is the and correct	_{Tide} Senior Operations Engineer	Date 6/3/96	
This space for Federal	or State office use)			
Approved by		Fitle	DateA	
Conditions of approval,	if any:		J. Lara	

*See Instruction on Reverse Side

Title 13 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any talse, Scrittous or fraudulent statements in representations as to any matter within its jurisdiction.

123456 > 60 P