					2.0.8 2.0.8 2.0.8	DIA COPULATION APPROVED NEW MEXICO 88240 FORM APPROVED Budget Bureau No. 1004-0135	D	
Form 3160-5	UNI	TED STATES			E[V]	FORM APPROVED		
(June 1990)	DEPARTMEN	T OF THE INT	ERIOR		1	Budget Bureau No. 1004-0135 Exp.res: March 31, 1993		
	BUREAU OF I	LAND MANAGI	EMENT	APR 24 1	2 22 0			
	SUNDRY NOTICES	AND REPORT	S ON WELL	S	< <1 PM	5. Lease Designation and Serial No.		
Do not use this fo	rm for proposals to dra se "APPLICATION FOI	ill or to deepen	or reentry to	a different res	ervoir.	6. If Indian, Allottee or Iribe Name		
	SUBMIT	IN TRIPLICAT	E			7. If Unit or CA, Agreement Designation	on	
I. Type of Weil			·····					
X Oil Gas Well Weil	Other				l l	8. Well Name and No.		
2. Name of Operator					(Covington A Federal #14		
Pogo Producing Company						9. API Well No.		
3. Address and Telephone No.								
P. 0. Box 103	340, Midland, TX	79702-7340	(915)682	-6822		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage,	, Sec., T., R., M., or Survey De	scription)				Red Tank Bone Spring		
1650' FEL & 1	.650' FNL, Section	n 25. T22S.	R32F		[]	11. County or Parish, State		
	,		NJZE		I	Lea County, NM		
12. CHECK A	PPROPRIATE BOX(s		NATURE (
	UBMISSION			TYPE OF A	CTION	# #		
	Intent		Abandonment			Change of Plans		
			Recompletion			New Construction		
L Subsequent	Report		Plugging Back			Non-Routine Fracturing		
			Casing Repair			Water Shut-Off		
🖵 Final Aban	donment Notice	K-X	Altering Casing			Conversion to Injection	:	
		L_	Other			Dispose Water		
						(Note: Report results of multiple completion on W Completion or Recompletion Report and Log for		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pogo Producing Company respectfully request that the T.D. of the above captioned well be altered from 10,200' to 9,200'. We also request a casing and hole size change that is listed below. The position of the rig shall be altered to fit an existing GPM pipeline. A hand drawn plat and waiver from GPM are attached for your convenience.

<u>Hole</u>	Casing	<u>Weight</u>	Depth
<u>Size</u>	<u>Size/Gr</u>	Csq	
14-3/4"	10-3/4" J-55	32#	800' 550 sks circ
9-7/8"	7-5/8" J-55 &	26.4#	4600' 1100 sks circ
	N-80		
6-3/4"	4-1/2" J-55 &	11.6#	9200' 850 sks TOC 3600'
	N-80		

4. I hereby certify that the foregoing is rue and correct		Division Operations Manager	Date	4/23/96
(This space for Federal or State office use) Approved byConditions of approval, if any:	Title	Patriloum Engineer	_ Date	5/24/96

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, flictitious or fraudulent statements or representations as to any matter within its jurisdiction.



GPM GAS SERVICES COMPANY

A DIVISION OF PHILLIPS PETROLEUM COMPANY

4044 PENBROOK ODESSA, TX 79782

April 22, 1996

SUBJECT: Proposed Well Site Covington A 14 Fed. #1 Section 25-T22S-R32E Lea County, NM

Mr. Richard Wright Pogo Producing Co. 500 W. Illinois Midland, TX 79701

Dear Mr. Wright:

This is a follow up to our waiver letter dated April 16, 1996 and respond to the well plat you provided us in regards to the proposed well drilling site located in Lea County. New Mexico:

Covington A 14 Fed. #1 Section 25, Township 22 South, Range 32 East

As per the attached plat showing the proposed drilling pad site in relation to our line. GPM's Operations group and GPM's Safety group does find this acceptable under the following condition:

•That the well pad for the Logging Truck showing to be over GPM's gas line, will be temporary and not be used for any type of traffic moving in and out of the drilling site.

This letter shall serve as a drilling waiver if the above condition is agreed to and met. With this waiver, Pogo Producing Co. agrees to release and hold GPM harmless from any and all liabilities which arise from the drilling of this well. Representatives of GPM Gas Services Company will be willing to meet at the proposed development to try and resolve any questions you might have.

Sincerely,

RSI

Rupert Salinas (915) 368-1069



F.

TOTAL P.81