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State of New Mexico

Form C-103 Davies d 1 1 90

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District Office	Energy, Minerals and Natural Resources Department	Revised 1-1-89
DISTRICT I		WELL API NO.
P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION	30-025-33427
DISTRICT II 811 South First, Artesia NM 88210	2040 South Pacheco Santa Fe, NM 87505	5. Indicate Type of Lease STATE ☐ FEE ■
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS		7. Lease Name or Unit Agreement Name:
1. Type of Well:Oil Well ■	Gas Well Other	Kyte
Name of Operator Sapient Energy Corp.		8. Well No. 3
3. Address of Operator 8801 S. Yale Suite 150 Tulsa, OK 74137		9. Pool name or Wildcat Abo, Blinebry, Tubb
4. Well Location Unit letter I : 19	80 feet from the South line and 660	feet from theWestline
Section 23 Towns	hip 20S Range 38E NMPM	Lea County

2 3 4 10. Elevation (Show whether DF, RKB, RT, GR, etc. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOE OTHER: __Commingled_(Revised)__ _ OTHER: Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. Revised 3-26-01 TOH w/rods & tubing- 2/21/00 1 2. Perforated upper & lower Abo-2/22/00 Isolated lower Abo from Blinebry, Tubb and Upper Abo with pkr at 7580' - 2/23/00 Acidized lower Abo with 1140 gallons 20% HCL-acid and 6080 gal 28% SXE acid - 2/23/00 Isolated upper Abo from Blinebry and Tubb w/ pkr at 7222' isolated from lower Abo w/ RBP at 7580' - 2/23/00 Acidize upper Abo with 1050 gal 20% HCL acid and 5880 gal of 28% SXE acid- 2-24-00 Pump test upper Abo from 2/28/00 through 3/8/00 8. Pull RBP that was set at 7580' and commingle upper and lower Abo. 9. Pump test upper and lower Abo from 3-9/00 through 4/17/00 10. Pull packer that was set at 7222'. -4/17/00 11. Commingled with Blinebry, Tubb, upper and lower Abo –(all opened) 4-18-00 I hereby certify that the information above is true and complete to the best of my knowledge and belief. Telephone No. (918488-8988) Type of print name Gerald Lucero (This space for State use) APPROVED DATE ____

Kyte #3

"I" Section 23, T20S, R38E 1980' FSL, 66C' FEL

Sapient Energy Corp.

Lea County, New Mexico GL: 3567' API No: 30-025-33427 12-1/4" Hole 1,608' - 8-5/8", 23# Casing, cmt to surface w/810 sx "C" Initial Completion: Spud Well: 5/25/96 Perf Tubb formation from 6,611'-6,750' (6611-25, 6650-74, 6682-86, 6690-94, 6703-26 6744-50') (1 SPF,81 holes) Acidize w/ 3000 gals 15% NeFe IPF: 40 BOPD, 160 MCFD, 0 BWPD 10/96 Frac w/ 158,600# 16/30 sand & 22,500# 100 mesh sand Set CIBP over Tubb @ 6315' Perf Blinebry 6,012-6,032, 6,088-6,096 Acidize w/ 2000 gals 15% NEFE 2" Tubing Frac w/ 108,000 16/30 Ottawa sand. 67 3/4" Rods Well is commingled from Blinebry & Tubb. 37 7/8" Rods 2/16/99 Blinebry Perfs: 1.5" Insert Pump Drill-out CIBP over Tubb @ 6315', returned 6,012'-6,032' (10/96)well to production commingled from Tubb 6,088'-6,096' and Blinebry. 2/22/00 Perforate Upper Abo 7310-23, 7385-7400, 7503-10 Lower Abo 7624-37, 7670-87, 7755-63 Tubb Perfs: (2 SPF, 158 holes) 6,611' - 6,750' Acidize lower Abo 1,140 gal. 20% HCI + 6,080 gal. (81 holes) 28% SXE, ISIP vacuum. 2/24/00 Acidize upper Abo 1,050 gal. 20% + 5,880 gal. 28% SXE. ISIP 4500 psi. 15 min. 4079 psi. Swab test lower Abo 6th hr. FL 7000' rec 8 bbls. 50% oil. Swab test upper Abo, flowed 49 BO 1st hr.2/29/00 Place upper Abo on pump. Eight ave. 21 BO +115 MCF +0 BWPD. 3/10/00 Commingle Upper and Lower Abo. Upper Abo 4/17/00 - Commingle All Abo, Tubb, Blinebry 7313-23 7385-7400 7503-10 (Commingled Blinebry, Tubb prior to Abo workover) Lower Abo 7624-37 7670-87 7755-63 7-7/8" Hole 7,950' - 5-1/2", N-80 & J-55, 17# Casing, cmt w/ 980 sx TD = 7,950Updated 7/11/00

S.q

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Sapient Energy Corp