District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-10 Revised October 18, 199 Instructions on bac

811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Offic 5 Copie

District IV		c, NM 87410		Sa	nta Fe,	NM 87	eco 7505					5
2040 South Pache			ΓFOR Δ	ALLOWAI				RI7at	ION TO T	D A bit		MENDED RE
			<sup>1</sup> Operator	name and Addres				MZA1	TONIOI			
Falcon Creek 1 621 17th St., St	Resource	s, Inc.	NOW	Sapient En						2 (	OGRID Nu	
Denver, CO 80									ļ	3 Rea	169415 son for Fili	ng Code
	I Number					Pool Name				Change	of Opera	itor Name
	025-3342 perty Code		East Warren Tubb						` I			6 Pool Code
_01071723402			8 Property Name						87085			
II. 10 Su	ırface	Location				Kyte						3
Ul or lot no. Se	ection	Township	Range	Lot.Idn	Feet from t	he	North/C	outh Line	T=			
I	23	20S	38E		198	1	110(111/5)		Feet from the	East	West line	County
<sup>11</sup> Bo	ttom I	Iole Loca	tion		198	30		<u>S</u>	660		E	Lea
UL or lot no. Se	ection	Township	Range	Lot Idn	Feet from t	he I	North /C		Τ		_	
I 23		20S	38E	1		1980		outh line S	Feet from the	East/	West line	County
12 Lse Code 13	Producin	g Method Code		Connection Date		29 Permit			660 C-129 Effective	Data	E	Lea
II. Oil and	Gas T	F ransporter		06-24-96						————	"C-	129 Expiration Da
18 Transporter			ransporter N	Vama								
OGRID			and Address	S	}	<sup>20</sup> POD		21 O/G		<sup>22</sup> POD 1	ULSTR Lo	cation
013063		Lantern Petroleum Corp. 300 Marienfeld, Suite 800			2445310			and Description J-23-20S-38E				
									]		Tank Ba	
020809		Midland, TX. 79701  Sid Richardson										
		201 Main St.				2445330 G			J-23-20S-38E			
	4	Ft. Wo	orth, TX.	76102	14				ŀ	Cyte #1	Tank Ba	ttery
******												
								****				
	88											
1.4												
. Produced	Water	•								<del></del>		
Produced	Water					11.00		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
	Water					OD ULSTR						
<sup>23</sup> POD 2445350						OD ULSTR Battery W						
<sup>23</sup> POD			<sup>7</sup> Date	27 7	Kyte 1	Battery W	ater Ta	ınk J-23-2	0S-38E			
2445350 Well Comp  3 Spud Date	pletion	ı Data		27 7	Kyte ]	Battery W		ınk J-23-2		ns	30 I.	DHC, DC,MC
<sup>23</sup> POD 2445350 Well Comp	pletion	ı Data		ing & Tubing Size	Kyte ]	Battery W	ater Ta  28 PBTD	ınk J-23-2	0S-38E	ns		
2445350 Well Comp  3 Spud Date	pletion	ı Data			Kyte ]	Battery W	ater Ta  28 PBTD	unk J-23-2	0S-38E	ns	34 Sacks C	
2445350 Well Comp 28 Spud Date	pletion	ı Data			Kyte ]	Battery W	ater Ta  28 PBTD	unk J-23-2	0S-38E	ns		
2445350 Well Comp 28 Spud Date 31 Hole	pletion	ı Data			Kyte ]	Battery W	ater Ta  28 PBTD	unk J-23-2	0S-38E	ns		
2445350 Well Comp 28 Spud Date	oletion Size	ı Data	<sup>32</sup> Casi		Kyte 1	Battery W	<sup>28</sup> PBTD	pth Set	OS-38E		<sup>34</sup> Sacks C	Cement
2445350 Well Comp 28 Spud Date 31 Hole	oletion Size	Data  26 Ready	<sup>32</sup> Casi	ing & Tubing Size	Kyte 1	Battery W	28 PBTD 33 De	pth Set	OS-38E  Perforation  Tog. Pressu		<sup>34</sup> Sacks C	
2445350 Well Comp 25 Spud Date  31 Hole Well Test 1 35 Date New Oil	Size	Data  Data  Ready  Gas Delivery	<sup>32</sup> Casi	ing & Tubing Size	Kyte I	Battery W	<sup>28</sup> PBTD	pth Set	OS-38E		<sup>34</sup> Sacks C	Cement
2445350 Well Comp 23 Spud Date 31 Hole Well Test 35 Date New Oil 41 Choke Size	Data  Data	Data  26 Ready  26 Ready  26 Gas Delivery  42 Oil	<sup>32</sup> Casi	ing & Tubing Size  37 Test Date  43 Water	Kyte 1	Battery W	28 PBTD 33 De	pth Set	OS-38E  Perforation  Tog. Pressure 45 AOF	re	<sup>34</sup> Sacks C	Cement Csg. Pressure Fest Method
2445350  Well Comp 23 Spud Date  31 Hole  Well Test 1  35 Date New Oil  41 Choke Size  eby certify that the it the information giver.  ure:	Data  Data  rules of the ven above	Data  26 Ready  26 Ready  27 Oil  28 Oil Conservati 28 is true and comp	<sup>32</sup> Casi	ing & Tubing Size  37 Test Date  43 Water	Kyte I	38 Test	28 PBTD 33 De	pth Set	OS-38E  Perforation  Tog. Pressu	re	<sup>34</sup> Sacks C	Cement Csg. Pressure Fest Method
2445350 Well Comp 23 Spud Date  31 Hole  Well Test  41 Choke Size  eby certify that the at the information giver.  ure:	Data  Data  rules of the ven above	Data  26 Ready  26 Ready  26 Gas Delivery  42 Oil	<sup>32</sup> Casi	ing & Tubing Size  37 Test Date  43 Water	Kyte I	Battery W	28 PBTD 33 De	pth Set	OS-38E  Perforation  Tog. Pressure 45 AOF	re	<sup>34</sup> Sacks C	Cement Csg. Pressure Fest Method
23 POD 2445350  Well Comp 25 Spud Date  31 Hole  Well Test 35 Date New Oil  41 Choke Size eby certify that the it the information given it. it the information given.	Data  Data  rules of the ven above  Lucero	Data  26 Ready  26 Ready  27 Oil  28 Oil Conservati 28 is true and comp	<sup>32</sup> Casi	ing & Tubing Size  37 Test Date  43 Water	Kyte I	38 Test	28 PBTD 33 De	pth Set	OS-38E  Perforation  Tog. Pressure 45 AOF	re	<sup>34</sup> Sacks C	Cement Csg. Pressure Fest Method
2445350  Well Comp 25 Spud Date  31 Hole  Well Test  41 Choke Size  cby certify that the it the information giver.  ure:  1 name: Gerald  Mgr. of Operation	Data  Data  rules of the ven above  Lucero	Data  26 Ready  26 Ready  27 Oil  28 Oil Conservati 28 is true and comp	<sup>32</sup> Casi	ing & Tubing Size  37 Test Date  43 Water	Kyte I	J8 Test	28 PBTD 33 De	pth Set	OS-38E  Perforation  Tog. Pressure 45 AOF	re N DIV	J4 Sacks C	Cement Csg. Pressure Fest Method
2445350  Well Comp 25 Spud Date  31 Hole  Well Test 1  35 Date New Oil  41 Choke Size  eby certify that the it the information gitef.  ture:  d name: Gerald  Mgr. of Operatio  July 20, 2000	Data  Fules of the ven above  Lucero	26 Ready 26 Ready 26 Ready 26 Ready 27 Oil 20 Oil Conservati 27 Oil 28 Oil Conservati 28 True and comp	Date On Division Polete to the be	37 Test Date  43 Water have been complied est of my knowledges	Kyte I	38 Test 44  ved by: val Date:	28 PBTD 33 De	pth Set	OS-38E  Perforation  Tog. Pressure 45 AOF	re	J4 Sacks C	Cement Csg. Pressure Fest Method
2445350  Well Comp 25 Spud Date  31 Hole  Well Test  41 Choke Size  cby certify that the it the information giver.  ure:  1 name: Gerald  Mgr. of Operation	Data  Fules of the ven above  Lucero	26 Ready 26 Ready 26 Ready 26 Ready 27 Oil 20 Oil Conservati 27 Oil 28 Oil Conservati 28 True and comp	Date On Division Polete to the be	37 Test Date  43 Water have been complied est of my knowledges	Kyte I	38 Test 44  ved by: val Date:	28 PBTD 33 De	pth Set	OS-38E  Perforation  Tog. Pressure 45 AOF	re N DIV	J4 Sacks C	Cement Csg. Pressure Fest Method
23 POD 2445350  Well Comp 23 Spud Date  31 Hole  Well Test  41 Choke Size  41 Choke Size  eby certify that the it the information gives.  ure:  4 name: Gerald  Mgr. of Operation  July 20, 2000  5 is a change of operation	Data  Pules of the ven above  Lucero  Data	26 Ready 26 Ready 26 Ready 26 Ready 27 Oil 20 Oil Conservati 27 Oil 28 Oil Conservati 28 True and comp	Date On Division Polete to the be	37 Test Date  43 Water have been complied est of my knowledges	Kyte I	38 Test 44  ved by: val Date:	28 PBTD 33 De	pth Set	OS-38E  Perforation  Tog. Pressure 45 AOF	re N DIV	J4 Sacks C	Cement Csg. Pressure Fest Method