

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-33427
5. Indicate Type of Lease	
6. State Oil & Gas Lease No.	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
7. Lease Name or Unit Agreement Name	Kyte
8. Well No.	3
9. Pool name or Wildcat	DK Abo

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	2. Name of Operator Falcon Creek Resources, Inc. (Sapient Energy Corporation)
1b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input checked="" type="checkbox"/> OTHER _____ New Zone	3. Address of Operator 621 17th Street, Suite 1800 Denver, Co. 80293-0621
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>23</u> Township <u>20S</u> Range <u>38E</u> NMPM LEA County	8. Well No. <u>3</u>
10. Date Spudded <u>5-25-96</u>	11. Date T.D. Reached <u>6-12-96</u>
12. Date Compl. (Ready to Prod.) <u>6-12-96</u>	13. Elevations (DF & RKB, RT, GR, etc.) <u>3567 GR</u>
14. Elev. Casinghead	
15. Total Depth <u>7950</u>	16. Plug Back T.D. <u>6300</u>
17. If Multiple Compl. How Many Zones? <u>3</u>	18. Intervals Rotary Tools Cable Tools Drilled By :
19. Producing Interval(s), of this completion - Top, Bottom, Name <u>ABO- 7313' - 7763'</u>	20. Was Directional Survey Made
21. Type Electric and Other Logs Run	22. Was Well Cored <u>NO</u>

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8- 5/8"	24	1608	12-1/4"	810 SX	0
5-1/2"	17	7905	7-7/8"	980 SX	0

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
UPPER ABO- 7313'-7323', 7385'-7400', 7503'-7510'
LOWER ABO- 7624'-7637', 7670'-7687', 7755'-7763'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
7624'-7763' lower abo	Acidized w/ 1140 gal 20% HCl + 6080 gal 28% SXE

PRODUCTION

28. Date of First Production <u>3-10-2000</u>	Production Method (Flowing, gas lift, pumping- Size and type of pump) <u>Pump</u>	Well Status (Prod. or shut-in) <u>Producing</u>					
Date of Test <u>3-11-2000</u>	Hours Tested <u>24</u>	Choke Size	Prod'n for Test Period	Oil - Bbl. <u>20</u>	Gas - MCF <u>101</u>	Water - Bbl. <u>60</u>	Gas - Oil Ratio <u>5</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. <u>20</u>	Gas - MCF <u>101</u>	Water - Bbl. <u>60</u>	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Sold - Sid Richardson</u>						Test Witnessed By <u>Donny Money</u>	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Signature Gerald Lucero Printed Name Gerald Lucero Title Manager of Operations Date 9/19/00

SC CWL