	District Office		State of New Mexico				R	Revised March 25, 199
ate Lease - 6 copies e Lease - 5 copies		Ener	Ener Minerals and Natural Resources			E. API NO.		5-33427
<u>strict I</u> 25 N. French Dr., Hol	bbs, NM 88240						30-02	J= J = I = I
i <u>strict II</u> 1 South First, Artesia		OILCO	OIL CONSERVATION DIVISION			Indicate Type	e of Lease	
istrict III			2040 South Pacheco			STATE	FEE I FEE	· · · · · · · · · · · · · · · · · · ·
000 Rio Brazos Rd., A istrict IV			Santa Fe, NM 8	St	State Oil & Gas Lease No. N/A			
140 South Pacheco, Sa	Inta Fe, NM 87505	RRECOMP	LETION REPOR		7. Lease Name or Unit Agreement Name			
T 611/-11					7.	Lease Name or U	nit Agreement	i Name
OIL WELI	l 🕮 🛛 GAS WELL 🛛		OTHER					
	WORK	N PLUG BACK		Kyte				
WELL	OVER DEEPEI		8.	8. Well No.				
	Falcon Cr	reek Resour		3				
. Address of Operal	tor col 17th	Courset Do		2	9.1	Pool name or Wil Blinebry	ideat 011 & G	as
• _ •	621 1/th	Street Der	nver, CO 80293	,				
. Well Location				······				
The Tetter	I . 1980	) Feet From Th	eSouth	Line and	660	Feet Fr	rom The <u>Ea</u>	istI
	23	-	20S Rar	. 38E	NM	PM		County
Section 0. Date Spudded	2.5 11. Date T.D. Reache	Township ed 12. Date C	Compl. (Ready to Prod.)			KB, RT, GR, etc.	) 14. El	lev. Casinghead
5/25/96	6/12/96		6/21/96		67 GR	<u> </u>		
5/25/90 5-Total Depth	16. Plug Back	T.D. 17.	If Multiple Compl. How	Many _ 18. Inte	ervals F	Rotary Tools	_ Cab	ble Tools
-	6300		Zones? N/A	Drilled	By	X		
7950 9 Producing Inter	val(s), of this completion	on - Top, Bottom,				20. \	Was Directiona	al Survey Made
6012-60	6996 Blinet	ory Oil &	Gas	-			Yes	·
1. Type Electric ar	nd Other Logs Run					22. Was Well Con	red	
	rmExpress, DI	LL, CNL-Li	thoDensity			No		······
23.		C	ASING RECOF	<b>U</b> (Report al	1 string	<u>s set in well</u>	<u>l)</u>	AMOUNT PULLED
CASING SIZE	E WEIGHT		DEPTH SET	HOLE SIZE	<u> </u>	CEMENTING R	ECOID	
8-5/8" 24			1608		1	<u> </u>	1	0
5-1/-2"	17		7905	7-7/8"		<del>9()U_5</del>	/X	
							BING RECOI	
			INER RECORD		25. SIZE		DEPTH SET	PACKER SET
24.	-	BOTTOM	SACKS CEMENT	SCREEN				
	ТОР	001101						
	ТОР							
SIZE				27. ACID, SH	OT, FRA	CTURE, CEMI	ENT, SQUEI	EZE, ETC.
SIZE 26. Perforation r	ecord (interval, size, ar	nd number)		DEPTH INTER	VAL	AMOUNT AND	KIND MATE	ERIAL USED
SIZE 26. Perforation r		nd number)		DEPTH INTER	VAL 96	Acidize 2	2000 gal	s 15% NEFE
SIZE 26. Perforation r	ecord (interval, size, ar	nd number)		DEPTH INTER	VAL 96	Acidize 2	2000 gal	ERIAL USED
3122 26. Perforation r 6012-60	ecord (interval, size, ar	nd number)		DEPTH INTER 6012-609 6012-609	VAL 96 96	Acidize 2 Frac_w/	2000 gal 108,00C#	s 15% NEFE 16/30 Ottawa
31ZE 26. Perforation r 6012-60 23	ecord (interval, size, ar 132, 6088-609	nd number) 6	PR	DEPTH INTER 6012-609 6012-609 ODUCTION	VAL 96 96	Acidize 2	2000 gal 108,00C#	s 15% NEFE 16/30 Ottawa
26. Perforation r 6012-60 23 Date First Product	ecord (interval, size, ar 132, 6088-609 ion Pr	nd number) 6 roduction Method	PR (Flowing, gas lift, pumpi	DEPTH INTER 6012-609 6012-609 ODUCTION	VAL )6 )6 I nump)	AMOUNT AND Acidize 2 Frac w/	7000 gal 108,00C# 700. or Shut-in	s 15% NEFE 16/30 Ottawa
SIZE 26. Perforation r 6012-60 28 Date First Product <del>2/18/99</del>	ecord (interval, size, ar 132, 6088-609 ion 11/11/98	nd number) 6	PR (Flowing, gas lift, pumpi Prod'n For	DEPTH INTER 6012-609 6012-609 ODUCTION	VAL )6 )6 I nump)	AMOUNT AND Acidize 2 Frac_w/	2000 gal 108,00C#	s 15% NEFE 16/30 Ottawa
26. Perforation r 6012-60 23 Date First Product 2/18/99 Date of Test	ecord (interval, size, ar 32, 6088-609 ion 11/11/98	nd number) 6 roduction Method Pumping	PR (Flowing, gas lift, pumpi	DEPTH INTER 6012-609 6012-609 ODUCTION ing - Size and type p Oil - Bbl	VAL 96 96 1 Tump) Gas 5	AMOUNT AND Acidize 2 Frac w/ Well Status (Pr Prod - MCF 9	2000 gal 108,000# rod. or Shut-in Water - Bbl. 20	S 15% NEFE 16/30 Ottawa n) Gas-Oil Ratio
3122 26. Perforation r 6012-60 23 Date First Product 2/18/99 Date of Test 12/11/98	ecord (interval, size, ar 132, 6088-609 ion 11/11/98 Hours Tested 24	nd number) 6 roduction Method Pumping Choke Size	PR (Flowing, gas lift, pumpi Prod'n For Test Period	DEPTH INTER 6012-609 6012-609 ODUCTION ing - Size and type p	VAL 96 96 1 Tump) Gas 5	AMOUNT AND Acidize 2 Frac_w/ Well Status (Pr Prod - MCF	2000 gal 108,000# rod. or Shut-in Water - Bbl. 20	s 15% NEFE 16/30 Ottawa
SIZE   26. Perforation reformation reformatio reformation reformatio reformatio reformatio reformati	ecord (interval, size, ar 32, 6088-609 ion 11/11/98	nd number) 6 roduction Method Pumping	PR (Flowing, gas lift, pumpi Prod'n For Test Period	DEPTH INTER 6012-609 6012-609 ODUCTION ing - Size and type p Oil - Bbl 38 Gas - MCF	VAL 96 96 1 Tump) Gas 5	AMOUNT AND Acidize 2 Frac w/ Well Status (Prod - MCF 9 Vater - Bbl.	2000 gal 108,000# rod. or Shut-in Water - Bbl. 20	S 15% NEFE 16/30 Ottawa n) Gas-Oil Ratio
SIZE 26. Perforation r 6012-60 28 Date First Product 2/18/99 Date of Test 12/11/98 Flow Tubing Press.	ecord (interval, size, ar 132, 6088-609 ion 11/11/98 Hours Tested 24 Casing Pressure	nd number) 6 roduction Method Pumping Choke Size Calculated 24- Hour Rate	PR (Flowing, gas lift, pumpi Prod'n For Test Period	DEPTH INTERY 6012-609 6012-609 ODUCTION ing - Size and type p Oil - Bbl 38	VAL 96 96 1 Tump) Gas 5	AMOUNT AND Acidize 2 Frac w/ Well Status (P: Prod - MCF 9 Vater - Bbl. 20	VIND MATE 2000 gal 108,00C# rod. or Shut-in Water - Bbl. 20 Oil Gravi	S 15% NEFE 16/30 Ottawa 1) Gas - Oil Ratio ity - API - <i>(Corr.)</i>
SIZE 26. Perforation r 6012-60 23 Date First Product 2/18/99 Date of Test 12/11/98 Flow Tubing Press. 29. Disposition of	ecord (interval, size, ar 132, 6088-609 132, 6088-609 11/11/98 Hours Tested 24 Casing Pressure	nd number) 6 roduction Method Pumping Choke Size Calculated 24- Hour Rate el, vented, etc.)	PR (Flowing, gas lift, pumpi Prod'n For Test Period Oil - Bbl.	DEPTH INTER 6012-609 6012-609 ODUCTION ing - Size and type p Oil - Bbl 38 Gas - MCF	VAL 96 96 1 Tump) Gas 5	AMOUNT AND Acidize 2 Frac w/ Well Status (Pr Prod - MCF 9 Vater - Bbl. 20	Water - Bbl. 2000 gal 108,000 # rod. or Shut-in Water - Bbl. 20 Oil Gravi est Witnessed	S 15% NEFE 16/30 Ottawa n) Gas - Oil Ratio ity - API - (Corr.)
SIZE 26. Perforation r 6012-60 23 Date First Product 2/18/99 Date of Test 12/11/98 Flow Tubing Press. 29. Disposition of Solc	ecord (interval, size, ar 32, 6088-609 ion 1/11/98 Hours Tested 24 Casing Pressure Gas (Sold, used for fund 1 Sid Richard	nd number) 6 roduction Method Pumping Choke Size Calculated 24- Hour Rate el, vented, etc.)	PR (Flowing, gas lift, pumpi Prod'n For Test Period Oil - Bbl.	DEPTH INTER 6012-609 6012-609 ODUCTION ing - Size and type p Oil - Bbl 38 Gas - MCF	VAL 96 96 1 Tump) Gas 5	AMOUNT AND Acidize 2 Frac w/ Well Status (Pr Prod - MCF 9 Vater - Bbl. 20	VIND MATE 2000 gal 108,00C# rod. or Shut-in Water - Bbl. 20 Oil Gravi	S 15% NEFE 16/30 Ottawa n) Gas - Oil Ratio ity - API - (Corr.)
SIZE 26. Perforation r 6012-60 23 Date First Product 2/18/99 Date of Test 12/11/98 Flow Tubing Press. 29. Disposition of Solc 30. List Attachme	ecord (interval, size, ar 32, 6088-609 ion 1/11/98 Hours Tested 24 Casing Pressure Gas (Sold, used for fund 1 Sid Richard	nd number) 6 roduction Method Pumping Choke Size Calculated 24- Hour Rate el, vented, etc.)	PR (Flowing, gas lift, pumpi Frod'n For Test Period Oil - Bbl. 38	DEPTH INTER 6012-609 6012-609 ODUCTION ing - Size and type p Oil - Bbl 38 Gas - MCF 59	VAL 96 96 1 1 1 1 1 1 1 1 1 1 1 1 1	AMOUNT AND Acidize 2 Frac w/ Well Status (Prod - MCF 9 Vater - Bbl. 20	VIND MATE 2000 gal 108,00C# rod. or Shut-in Water - Bbl. 20 Oil Gravi est Witnessed Donny Mo	S 15% NEFE 16/30 Ottawa 16/30 Ottawa (Gas - Oil Ratio ity - API - (Corr.) By One y
6012-60 23 Date First Product 2/18/99 Date of Test 12/11/98 Flow Tubing Press. 29. Disposition of Solc 30. List Attachme	ecord (interval, size, ar 32, 6088-609 ion 1/11/98 Hours Tested 24 Casing Pressure Gas (Sold, used for fund 1 Sid Richard	nd number) 6 roduction Method Pumping Choke Size Calculated 24- Hour Rate el, vented, etc.)	PR (Flowing, gas lift, pumpi Frod'n For Test Period Oil - Bbl. 38	DEPTH INTER 6012-609 6012-609 ODUCTION ing - Size and type p Oil - Bbl 38 Gas - MCF 59	VAL 96 96 1 1 1 1 1 1 1 1 1 1 1 1 1	AMOUNT AND Acidize 2 Frac w/ Well Status (Prod - MCF 9 Vater - Bbl. 20	VIND MATE 2000 gal 108,00C# rod. or Shut-in Water - Bbl. 20 Oil Gravi est Witnessed Donny Mo	S 15% NEFE 16/30 Ottawa 16/30 Ottawa 10 Gas - Oil Ratio ity - API - (Corr.) By One y elief
SIZE 26. Perforation r 6012-60 23 Date First Product 2/18/99 Date of Test 12/11/98 Flow Tubing Press. 29. Disposition of Solc 30. List Attachme	ecord (interval, size, ar 32, 6088-609 ion 1/11/98 Hours Tested 24 Casing Pressure Gas (Sold, used for fund 1 Sid Richard	nd number) 6 roduction Method Pumping Choke Size Calculated 24- Hour Rate el, vented, etc.)	PRO (Flowing, gas lift, pumpi (Flowing, gas lift, pumpi Prod'n For Test Period Oil - Bbl. 38 oth sides of this form a	DEPTH INTER 6012-609 6012-609 ODUCTION ing - Size and type p Oil - Bbl 38 Gas - MCF 59	VAL 96 96 96 1 Joump) Gas 5 W 4 4 5 4 4 5 4 4 4 5 4 4 4 4 4 4 4 4 4 4 4 4 4	AMOUNT AND Acidize 2 Frac w/ Well Status (Prod - MCF 9 Vater - Bbl. 20	VIND MATE 2000 gal 108,000.# rod. or Shut-in Water - Bbl. 20 Oil Gravi est Witnessed Donny Mo viedge and be	S 15% NEFE 16/30 Ottawa 16/30 Ottawa (Gas - Oil Ratio ity - API - (Corr.) By One y

ב ק

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Oio Alamo T. Penn. "B" T. Salt T. Strawn T. Kirtland-Fruitland T\_Penn. "C" B. Salt 2970 T. Atoka T. Pictured Cliffs T. Penn. "D" T. Yates\_\_2992 T. Miss T. Cliff House T. Leadville T. 7 Rivers<u>3130</u> T. Devonian T. Menefee T. Madison T. Queen 3489 T. Silurian T. Point Lookout T. Elbert T. Grayburg 3850 T. Montoya T. Mancos T. McCracken T. San Andres \_\_\_\_\_\_ T. Simpson T. Gallup T. Ignacio Otzte\_ T. Glorieta T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota Т T. Blinebry 5996 T. Gr. Wash T. Morrison T. T.Tubb 6568 T. Delaware Sand T.Todilto Т T. Drinkard 6810 T. Bone Springs T. Entrada T. T. Abo 7100 T. T. Wingate Τ. T. Wolfcamp Τ. T. Chinle .T. T. Penn T. T. Permian Τ. T. Cisco (Bough C) T. T. Penn "A" Τ. OIL OR GAS SANDS OR ZONES No. 1, from.....to.....to...... No. 3, from.....to..... No. 2, from......to...... No. 4, from.....to..... IMPORTANT WATER SANDS -- --Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from.....feet..... No. 3, from.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	n To	Thickness In Feet	Lithology -
	i						
							Rado State
	-						