

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33427
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. N/A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Kyte
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	8. Well No. 3
2. Name of Operator Stevens & Tull, Inc.	9. Pool name or Wildcat East Warren Tubb
3. Address of Operator P.O. Box 11005, Midland, TX 79702	

4. Well Location
Unit Letter I: 1980 Feet From The South Line and 660 Feet From The West Line
Section 23 Township 20S Range 38E NMPM Lea County

10. Date Spudded 5/25/96	11. Date T.D. Reached 6/12/96	12. Date Compl. (Ready to Prod.) 6/21/96	13. Elevations (DF & RKB, RT, GR, etc.) 3567 GR	14. Elev. Casinghead 3566
-----------------------------	----------------------------------	---	--	------------------------------

15. Total Depth 7950	16. Plug Back T.D. 7890	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐
-------------------------	----------------------------	---	---

19. Producing Interval(s), of this completion - Top, Bottom, Name
6611' - 6750' - Tubb

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
Compensated Neutron-Litho Density, DLL

22. Was Well Cored
No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1608	12 1/4	810 sx "class c"	-0-
5 1/2	17	7950	7 7/8"	980 sx "class c"	-0-

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
N/A	2 7/8 6507 6511

26. Perforation record (interval, size, and number) 6611 - 6750' - select fire 0.375" - Total 81 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6611 - 6750 3000 gals 15% NEEF
--	---

PRODUCTION

28. Date First Production 6/22/96	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Prod.					
Date of Test 6/26/96	Hours Tested 24	Choke Size 20/64	Prod'n For Test Period	Oil - Bbl. 40	Gas - MCF 160	Water - Bbl. 0	Gas - Oil Ratio 4000
Flow Tubing Press. 100	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 40	Gas - MCF 160	Water - Bbl. 0	Oil Gravity - API - (Corr.) 38.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Roy Peugh

30. List Attachments
Inclination Report, Set of Loss

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Michael G. Mooney Printed Name Michael G. Mooney Title Consulting Engineer Date 7/5/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 1565 _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt 2970 _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2992 _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 3130 _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3489 _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 3850 _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4260 _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry 5996 _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6568 _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard 6810 _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo 7100 _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
5996	6568	572'	Sand & Dolomite
6568	6810	242	Sand, Shale, Dolomite
6810	7100	290	Sand, Dense Dolomite
7100	7950	850	Dolomite