

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-33431

Indicate Type of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No.
V-3527

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

Name of Operator
Pogo Producing Company

CONFIDENTIAL

Lease Name or Unit Agreement Name

Red Tank 31 State

Address of Operator
P. O. Box 10340, Midland, TX 79702-7340

Well No.
2

Pool name or Wildcat
Red Tank Bone Spring E.

Well Location

Unit Letter E : 1650 Feet From The North Line and 330 Feet From The West Line

Section 31 Township 22 Range 33 NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3744' GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud, Set Surface, Intermediate & Production Csg ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU TMBR/Sharp #10. Spud well @ 1615 hrs CDT 04/06/00. Drld 14-3/4" hole to 822'. TD reached @ 0945 hrs CDT 04/07/00. Ran 21 jts 10-3/4" 32.75# J-55 STC csg. TPGS @ 822'. BJ cmt'd w/ 620 sks CI "C" 35:65 Poz @ 12.8 ppg followed by 150 sks CI "C" + 2% CaCl2 @ 14.8 ppg. Circ 225 sks to surface. Plug down @ 1600 hrs CDT 04/07/00. WOC 16 hrs. Weld on WH. NU BOP's & test to 1000# ok.

Intermediate Csg - Drld 9-7/8" hole to 4730'. TD reached @ 1614 hrs CDT 04/12/00. Ran 104 jts 7-5/8" 26.4# J-55 LTC csg. Float shoe @ 4730'. Float collar @ 4680'. BJ cmt'd w/ 1600 sks 35:65 Poz @ 12.4 ppg followed by 150 sks CI "C" + 2% CaCl2 @ 14.8 ppg. Circ 100 sks to surface. Plug down @ 0630 hrs CDT 04/13/00. ND BOP's & cut-off WH. NU BOP's & test to 1000# ok.

TD & Production Csg - Drld 6-3/4" hole to 9050'. TD reached @ 0400 hrs CDT 04/21/00. Logged well w/ Schlumberger. Ran 205 jts 4-1/2" 11.60# N-80 & J-55 LTC csg. Float shoe @ 9050'. Float collar @ 9003'. DV tool @ 6032'. BJ cmt'd 1st stage w/ 650 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Drop plug & displace cmt. Circ 95 sks to surface. Cmt'd 2nd stage w/ 400 sks CI "C" + .15% FL52 + .75% CD32 + 12 pps Gilsonite @ 14.09. Plug down @ 1900 hrs CDT 04/22/00. WOC. ND BOP's & make cut-off. Weld on WH. CBL ran 05/03/00. TOC @ 3181'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Cathy Tomberlin

TITLE Operation Tech

DATE 05-16-00

TYPE OR PRINT NAME Cathy Tomberlin

TELEPHONE NO. 915-685-8100

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: