

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS NEW MEXICO 88240

Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 2310' FEL of Section 12-T22S-R33E (Unit G, SWNE)

5. Lease Designation and Serial No.

NM-65655

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cherwin AIW Federal #1

9. API Well No.

30-025-33435

10. Field and Pool, or Exploratory Area

Wildcat Delaware

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate casing & cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 5190'. Reached TD at 10:00 AM 5-26-96. Ran 126 joints of 8-5/8" 32# casing as follows: 31 joints of 8-5/8" M-80 8rd ST&C (1278.03') and 95 joints of 8-5/8" 32# J-55 8rd ST&C (3917.32') (Total 5195.35') of casing set at 5190'. Float shoe set at 5190'. Float collar set at 5144'. Davis Lynch stage packer at 3614'. Cemented in two stages as follows: Stage 1: 350 sacks Pacesetter Lite C, 1/2#/sack celloseal, 10#/sack gilsonite, and 10#/sack salt (yield 2.0, weight 12.4). Tailed in with 200 sacks "C" and 2% CaCl2 (yield 1.32, weight 14.8). PD 3:30 AM 5-27-96. Did not bump plug. Float held okay. 2nd Stage: 1150 sacks Pacesetter Lite C, 1/4#/sack celloseal and 10#/sack salt (yield 2.18, weight 12.5). Tailed in with 100 sacks "C" and 2% CaCl2 (yield 1.32, weight 14.8). PD 11:45 AM 5-27-96. Bumped plug to 2667 psi. Circulated 265 sacks to pit. WOC. Nipped up and tested to 3000 psi for 10 minutes, OK. Drilled out at 12:45 PM 5-28-96. WOC 33 hours and 15 minutes. Reduced hole to 7-7/8". Resumed drilling. NOTE: Notified BLM-Hobbs Answering Machine of cement job - did not witness. Drilled out cement plug, DV tool and tested to 550#.

APPROVED
AR

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title

Operations Technician

Date May 29, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

