## N.M. C.. CONS. COMMISSION P.O. BOX 1980

orm 3160-5 June 1990)	UNITED STATES  DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			OBBS NEW MEXICO CONTROL OF THE PROVED EXPIRES: March 31, 1993  5. Lease Designation and Serial No.		
Do not use this	form for proposals to dril	AND REPORTS ON WELLS I or to deepen or reentry to a di PERMIT—" for such proposals		NM-65655 6. If Indian, Allottee or Tribe Name		
	SUBMIT	IN TRIPLICATE		7. If Unit or CA, Agreement Designation		
1. Type of Well  Oil Well Well Wel	l Cother			B. Well Name and No.		
2. Name of Operator	OLEUM CORPORATION	71)	Cherwin AIW Federal #1  O API Well No.			
3. Address and Telephone	30.025-33435					
105 South	10. Field and Pool, or Exploratory Area					
2310' FNL &		on 12-T22S-R33E (Unit G,	SWNE)	Wildcat Delaware  11. County or Parish, State  Lea Co., NM		
12. CHECK	APPROPRIATE BOX(	) TO INDICATE NATURE OF	NOTICE, REPORT	r, or other data		
	TYPE OF SUBMISSION TYPE OF ACTION .					
Notice	e of Intent	Abandonment		Change of Plans		
	equent Report	Recompletion Plugging Back Casing Repair		New Construction Non-Routine Fracturing Water Shut-Off		
	Abandonment Notice	surface	r, resume drlg.	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
Reamed 12-1 Cemented to TD 1667'. (1666.88') Float colla flake and 2 (yield 1.32 5-17-96. E to 500# for	ocations and measured and true vertice.  /4" hole to 26" hole surface. Resumed  Reached TD at 11:30 of casing set at 10 ar set at 1620'. C  // CaC12 (yield 2.0  // weight 14.8). No	O AM 5-17-96. Ran 37 jo 666'. 1-Texas Pattern nemented with 750 sacks P, weight 12.4). Tailed OTE: 12 hour compressives, OK. Circulated 180 Drilled out at 11:30 AM	with rotary to ints of 11-3/4 otched guide stacesetter Lite in with 200 sate strength - 1 sacks. WOC.	conductor pipe. ools at 9:30 PM 5-15-96. " 42# H-40 8rd ST&C hoe set at 1666'. C, 1/4#/sack cello- cks "C" and 2% CaCl2 470#. PD 10:30 PM Nippled up and tested		
0	,		ON THE	• •		
Id I hambu and id the	the foregoing is true and correct					
Signed Lu	sty feen	TitleOperations	Technician	Date May 21, 1996		
(This space for Fode	ral or State office use)					
Approved by Conditions of approv	val, if any:	Title		Date		

Form 3160-5

N.M. OILCON, LOMMISSION

P.O. BOX 1980 FORM APPROVED **UNITED STATES** HOBBS, NEW MEXICO 88240 FORM NO. 1004-0135 (June 1990) DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. NM-65655 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well X Oil Well Gas Well 8. Well Name and No. Other 2. Name of Operator Cherwin AIW Federal #1 (505) 748-1471)9. API Well No. YATES PETROLEUM CORPORATION 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area 105 South 4th St., Artesia, NM 88210 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Wildcat Delaware 11. County or Parish, State 2310' FNL & 2310' FEL of Section 12-T22S-R33E (Unit G, SWNE) Lea Co., NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12 TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Change of Plans Abandonment **New Construction** Recompletion X Subsequent Report Non-Routine Fracturing Plugging Back Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Jim Krogman, Drilling Superintendent for Yates Petroleum Corporation, received verbal permission from Adam Salameh w/BLM-Carlsbad to change the setting depth of the 11-3/4" surface casing to 1667' instead of 1810' as was originally requested on the Application for Permit to Drill.

14. I hereby certify that the foregoing is true and correct	<del></del>		1,132
Signed Fustint less	Title	Production Clerk	Date May 20, 1996
(This space for roderal or state office use) (OR1G. SED.) JOE G. LARA Approved by Conditions of approval, if any:	Tide	PETROLEUM ENGINES.	Date 6/11/96