District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV			P.O. Box 2088 Santa Fe, NM 87504-2088						_		5 Copi		
PO Box 2088, Santa		ŕ				L	-	NDED REPOR					
I.	ABLE	AND AU	RIZAT	TION TO	ON TO TRANSPORT								
Santa Fo F						² OGRID Number							
Santa Fe Energy Resources, Inc. 550 W. Texas, Suite 1330 THIS WELL HAS BEEN F						CED IN TH	E POOL		020305 Reason for Filing Code				
Midland, T	DESIGN NOTIF	דסא סמ טכ	DO NOT CONCUE			NW							
4 API Number				10776		5 Pool Name 3///							
30-025-33440			West		Wildcat Moor			row Da	Das 9665				
7 Property Code				0	8 Property Name				9 Well Number				
II. 18928 II. Surface Location			l n			Gaucho Unit				1			
UL or lot no.	UL or lot no. Section Township					et from the North/South Line			Feet from the	from the East/West line County			
G			34E	34E			1650 North			0 East Lea			
11 -	ocation	4			·		1						
UL or lot no.	no. Section Township		Range Lot. Idn		Feet	from the North/South Line		Feet from the	East/	West line	County		
12 Lse Code	¹³ Produc	ing Method	ŀ	s Connection		⁵ C-129 Perr	nit Numb	per l	C-129 Effect	ive Date	¹⁷ C-1	29 Expiration Date	
F	1.0-7	<u> </u>		12/19/96									
III. Oil and	Gas I	•		ers ansporter Name			20 POD 21 O/G			²² POD ULSTR Location			
OGRID		and Address				2.102		2.0/0		and Description			
032109 LG&E					2818449		G	(G), Sec. 29, T-22S, R-34E					
921 W. San Hobbs, NM						200		Gaucho Unit No. 1 Battery					
022507	ding & Trans.			2818448 0		(G), Sec. 29, T-22S, R-34E							
P. O. Box			6196			2518 773			Gaucho Unit No. 1 Battery				
Midland, TX 79711											 -		
24.0%													
IV. Produc													
²³ POD					2	24 POD ULSTR Location and Description							
28184	50	(G),	Sec. 29	, T-22S,	R-34	E (Gauch	o Un	it No.	1 Batter	y)			
V. Well Co		on Data				²⁷ TD							
5/31/96			²⁶ Ready Date 10/23/96					8 PBTD	29 Perforations 12 055' 12 250				
30 Hole Sie			31 Casing & Tubing Size			32 Depth Set		<u>13,848'</u>	3,848' 12,955'-13,358' 33 Sacks Cement				
20"			16"			814			1150 sx Lite & "C"				
12-1/4"			10-3/4"			4889'				2700 sx POZ & "C"			
9-5/8"			7-7/8"			11,855			1700 sx C1 "H"				
			5-1/2" Liner			11,530'-14,19			······································				
VI. Well Test Data			3-1/2 Lines						198; 2-3/8" Tuling at 12, 784' 38 Tbg. Pressure P Csg. Pressure				
34 Date New O)il	35 Gas Deliv	ery Date	³⁶ Test	Date	37 T	est Lengt	ih	38 Tbg. Press	sure	Ø9 C	sg. Pressure	
10/23/9	6	12/19	/96	10/2		4	hrs	24	5360-65	600#		Pkr.	
40 Choke Size 41 Oil			42 Water			⁴³ Gas			44 AOF 45 Test Method				
varied 2		12	12 0			246 1476 (CAOF 4114.5 Flowing				
46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to						OIL CONSERVATION DIVISION							
the best of my knowledge and belief. Signature:						Approved by: ORIGINAL CLOSECO BY							
Printed name:						Title: Figure 1.							
Terry McCullough						Approved Date:							
Sr. Production Clerk						Approval Date: JAN 08 1997							
Date: Jan. 2, 1997 Phone: 915/687-3551													
47 If this is a char	nge of ope	rator fill in th	e OGRID nu	mber and nam	e of the pro	evious operate	or						
	ious Operato	r Signature		Printe	d Name	·		Titl	e	Date			