

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Corps. Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(G), 1650' FNL & 1650' FEL, Sec. 29, T-22S, R-34E

5. Lease Designation and Serial No.

NM-96050

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gaucha Unit No. 1

9. API Well No.

30-025-33440

10. Field and Pool, or exploratory Area

Wildcat

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is planned to plug back the Devonian test perfs @ 14,819'-14,842' by setting a cast iron cement retainer at 13,878' (100' above the 3-1/2" liner). The perforations will be squeezed w/ 20 sx, and the 3-1/2" liner filled w/ cmt from the perfs to the liner top. A 20' cmt plug will then be dumped on the CICR. Estimated new PBDT will be 13,858'.

The Morrow zone will be perforated @ 13,317-21' (5 holes) and 13,350-58' (9 holes), stimulated if necessary, and tested. If successful, appropriate BLM forms will be filed for the Morrow. This work is scheduled to begin on October 16, 1996.

This plug-back procedure was verbally approved by Pete Chester on October 15, 1996.

14. I hereby certify that the foregoing is true and correct

Signed

*Sergio McCullough*

Title Sr. Production Clerk

Date October 15, 1996

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) DAVID R. GLASS

Title

PETROLEUM ENGINEER

Date

OCT 22 1996

Conditions of approval, if any: