

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(G), 1650' FNL & 1650' FEL, Sec. 29, T-22S, R-34E

5. Lease Designation and Serial No.

NM-96050

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gaucha Unit #1

9. API Well No.

30-025-33440

10. Field and Pool, or exploratory Area

Wildcat

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other

Ran 1" & RR

Change of Plan  
New Construction  
Con Routine Fracturing  
Shut-Off  
Conversion to Injection  
Use Water  
Report results of multiple completion on Well  
Completion or Recompletion Report (see form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/21/96: TD 4-1/2" hole at 15,100'. Circ bottoms up. POOH to log & SLM. LD motor, RU loggers. Logging.  
8/22/96: Logging.  
8/23/96: Circ & WO FMS logging tool. POOH to run log.  
8/24/96: POOH. RU Schlumberger FMS. TIH. Log. Circ bottoms up. POOH. RU casing and PU machine, running liner.  
8/25/96: Ran total of 34 jts 3-1/2" 9.3# N-80 F/45 liner and set at 15,098', FC @ 15,062. Top of liner at 13,978'. Cemented w/ 100 sx C1 "H" containing 0.4% CFR-3, 0.6% Halad-9, 5 pps KCl, and .25% HR-7. Plug down at 3:00 p.m. Set top pkr and RD cementing head. Pull 35 stds. Circ btms up. POOH w/ setting tool.  
8/26/96: Finish POOH w/ setting tool. Install rotating head. Circ btms up. WOC. Cut drlg line. TIH, tag cmt @ 13,690'. Drld cmt, tag liner top at 13,978'.  
8/27/96: POOH. RU Computalog. 1st run - run gauge ring. 2nd run - set Baker 7-5/8" RBP @ 11,476'. Test 7-5/8" csg to 500 psi, ok. TIH w/ BHA & 2-7/8" drill pipe. RU LD mach, LD BHA & DP.  
8/28/96: LD DP. RD LD mach. ND BOP, install blank cap. Jet & clean pits. Rig released at 6:00 p.m. Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct

Signed

*Terrell M. Callough*

Title Sr. Production Clerk

Date August 29, 1996

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

SEP 24 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

BLM