

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915-686-6614

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(G), 1650' FNL & 1650' FEL, Sec. 29, T-22S, R-34E

5. Lease Designation and Serial No.

NM-96050

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gaucha Unit No. 1

9. API Well No.

30-025-33440

10. Field and Pool, or exploratory Area

Wildcat

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran csg string
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/13/96: Depth 4889'. RU casing crew and ran 110 jts 10-3/4" 45.5# S-80 BT&C casing. Set casing at 4889', FC at 4840'. Lead cement w/ 2300 sx C1 "C" 50:50: POZ containing 10% gel, 5% salt, and 1/4 pps Flocele. Tail w/ 400 sx C1 "C" +2% CaCl2. Plug down at 1:00 p.m. Circulated 388 sx to pit. WOC.

6/14/96: Cut casing off and weld on head. NU BOP. Test BOP and valves to 3000 psi, ok. PU DC's and TIH. Test BOP, manifold, kelly valves, all ok.

6/15/96: Cut drlg line. Install rotating head. Test casing to 1500 psi, ok. Resume drilling operations.

14. I hereby certify that the foregoing is true and correct

Signed Larry Mc Cullough Title Sr. Production Clerk Date June 18, 1996

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____