

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N. M. OIL CONS. COMMISSION  
P. O. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915-686-6614

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(G), 1650' FNL & 1650' FEL, Sec. 29, T-22S, R-34E

5. Lease Designation and Serial No.

NM-96050

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gaucha Unit No. 1

9. API Well No.

30-025-33440

10. Field and Pool, or exploratory Area

Wildcat

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud & set csg string  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/31/96: Spud 20" hole at 9:30 p.m. Drilling head.

6/01/96: Depth 820'. RU casing crew.

6/02/96: Ran total of 18 jts 16" 65# H-40 BT&C casing and set at 814'. Cemented w/ 950 sx C1 "C" containing 6% gel, 1/4 pps Cello-Seal, and 2% CaCl2. Tail w/ 200 sx C1 "C" + 2% CaCl2. Plug down at 3:30 a.m. Circ'd 400 sx to pit. WOC 12 hours. Cut casing off and weld on head, test wh. NU rotating head.

6/03/96: Install rotating head. Test casing to 600 psi, ok. Resume drilling operations, drlg plug & cmt.

ACCEPTED  
FOR RECORD

JUN 10 1996

V.R. BALDERAZ

14. I hereby certify that the foregoing is true and correct

Signed Ken McCallough Title Sr. Production Clerk

Date June 5, 1996

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any: