DRILLING PROGRAM

SANTA FE ENERGY RESOURCES, INC.

Shamrock "29" Fed Com No. 1

In conjunction with Form 3160-3, Application to Drill the subject well, Santa Fe Energy Resources, Inc. submits the following ten items of pertinent information in accordance with Onshore Oil & Gas Order No. 1.

- 1. Geologic Name of Surface Formation: Alluvium
- 2. Estimated Tops of Significant Geologic Markers:

Rustler	10501
Salado	1400′
Delaware	5000 <i>1</i>
Bone Spring	8450 <i>'</i>
Wolfcamp	10900 <i>'</i>
Strawn	11900 <i>'</i>
Atoka	12100'
Morrow	12700 <i>'</i>
Mississippian	14100′
Woodford	14550′
Devonian	14700′
Total Depth	15000′

3. The estimated depths at which water, oil or gas formations are expected:

Water	None expected in area
Oil	Bone Spring @ 9100'
Gas	Upper Morrow @ 13100'
	Devonian @ 14700′

- 4. Proposed Casing Program: See Form 3160-3 and Exhibit A
- 5. Pressure Control Equipment: See Exhibit B
- 6. Drilling Fluid Program: See Exhibit C
- 7. Auxiliary Equipment: A mud logging unit will be utilized to monitor penetration rate and hydrocarbon shows while drilling below 4600' to TD.
- 8. Testing, Logging and Coring Program:

Drill Stem Tests: (all DST's to be justified on the basis of valid show of oil or gas):

Bone Spring	9100'- 9200'
Atoka	12200'-12250'
Morrow	13100'-13150'

Logging:

Dual Laterolog W/MSFL and Gamma Ray 11800'-14200' & 14200'-15000' Compensated Neutron/Litho-Density/Gamma Ray 5000'-11800' & 11800'- 14200' 14200'-15000' Compensated Neutron/Gamma Ray (thru csg) Surface-5000' Coring: No conventional cores are planned.

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