District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Br

Form C-104 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office 5 Coples

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

District IV PO Box 2088, S				Santa F	e, NM	8/304	1-2088] AMI	ENDED REPOR		
I.			Γ FOR A	LLOWAB	LE AN	D AU	THORIZ	ZAT	ON TO T	RANS:	PORT			
			Operator nam	ne and Address						² ()GR	ID Numb	er		
SDX Resources, Inc.							0204							
PO Box 5061							·				² Reason for Filing Code			
<u></u>	ind, TX	79704				Pool Nam			New 1	Well				
							e .		' Pool Code					
	operty Code		Jalmat; TN-YT-7R				·me		33820 * Well Number					
01457			Jalmat Field Yates Sand Unit											
		Location									163			
Ul or lot no	Section	Township	Range	Lot.ldn	Feet from	om the North/Sou		h Line	Feet from the	East/W	Vest line	County		
P	11	22S	22S 35E		1310		South		1310	Eas	t	Lea		
¹¹]	Bottom :	Hole Loc							<u> </u>					
UL or lot no.	Section	n Township Range		Lot Idn Feet from		the	ne North/South lin		Feet from the	East/W	est line	County		
		<u></u>									· · · · · · · · · · · · · · · · · · ·			
12 Lae Code	¹³ Produci	oducing Method Code 14 Gas Connec			Date 15 C-129 Permit Number			` "	6 C-129 Effective Date 17 C-129 Expiration D			129 Expiration Date		
S III Oil a		ving Toonsoo		3-96							<u> </u>			
III. Oil and Gas Transpo			Transporter N	20 POD 21 O/G			² POD ULSTR Location							
OGRID		and A ldress						and Description						
022628		Cexas-Ne	w Mexico	Pipeline	e 22	27651	0	0						
	I	PO Box 2528 Hobbs, NM 88241												
	1	GPM Gas		<u> </u>	2.	27653	<u> </u>	C		• • • •	····			
UUJIII			: 5050			276530 G								
			ville OK 74004											
			,											
										····				
IV. Prodi	iced Wa	ater							<u> </u>					
13			24	POD ULSTR Location and Description										
		tion Data	Data											
¹⁴ Spuc	f Date	²⁶ Ready Date		" TD			" PBTD		29 Perforations		» DHC, DC,MC			
5-31		6-28			4032 ' g & Tubing Size		4004'		3830-39	74	<u> </u>			
31 Hole Size			, ° C	33 Depth Se			4		M Saci	ks Cement				
12-1/4"			8-5/8"			420'				325 sx Class C				
7-7/8"			5-	1/2"	./2''		4032 '		350 5		sx Lite + 250 sx			
		·	<u> </u>									Class C		
			<u></u>			_1								
	Test Da	·	Dalivary Data	37 Tee	t Date		N Test Lens	ek.	y The	Danson va		" Csg. Pressure		
Date New Oil		* Gas Delivery Date		Test Date		M Test Length		, ca	³⁹ Tbg. Pressure			-		
6-29-96 41 Choke Size		7-3-96		7-3-96 • Water		+	24 hrs		45 AOF			100 " Test Method		
32/64"		150		150			20					1		
"I hereby certify that the rules of the Oil Conservation Division have been complied														
1		n given above	is true and com	plete to the best	of my		OIL	. co	NSERVAT	l MOIJ	DIVIS	SION		
knowledge and belief. Signature:							Approved by: ORIONALE SIGNED BY							
Printed name:							Title: FIELD FILE II							
Bonnie Atwater							Approval Date: JUL 2 5 1996							
Regulatory Assistant							J	UL (V 4 1330	······································	•	· · · · · · · · · · · · · · · · · · ·		
/-9-		perator (TIT In	<u> </u>	15/685-17 mber and name		done and	retor							
1. 11.13 13 11	enanke or ol	CIECUI III II	ME COMP BU	moet wan name	or the bier	rous obci								
	Previous	Operator Sig	nature			Print	ed Name			7	itle	Date		