

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
Box 1980
Hobbs, NM 88241
SUBMIT IN DUPLICATE*
CORRECTED

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. LC 031695B	
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCO INC.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5424		8. FARM OR LEASE NAME Warren Unit Well # 131	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2100' FSL & 990' FEL, Unit Letter I At top prod. interval reported below At total depth		9. API WELL NO. 30-025-33473	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Warren San Andres	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 28, T 20S, R 38E	
15. Date Spudded 6-27-96		12. COUNTY OR PARISH	
16. Date T.D. Reached 7-6-96		13. STATE	
17. DATE COMPI (Ready to prod.) 7-18-96		14. LEA	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GL 3535'		15. NM	
20. TOTAL DEPTH, MD & TVD 4650'		16. ELEV. CASINGHEAD	
21. PLUG, BACK T.D., MD & TVD 4540'		17. ROTARY TOOLS X	
22. IF MULTIPLE COMPL., HOW MANY* 1		18. CABLE TOOLS	
23. INTERVALS DRILLED BY		19. WAS DIRECTIONAL SURVEY MADE NO	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* 4443' - 4463', 4476' - 4492', 3990' - 4000', 4008' - 4018', 4026' - 4033', 4047' - 4057', 4060' - 4070'.. - San Andres'		20. WAS WELL CORED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/DL/CCL			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	24#	450'	12 1/4
5 1/2	15.5#	4650'	7 7/8
CEMENTING RECORD		Amount Pulled	
350 SX - SURFACE		NONE	
930 SX - SURFACE		NONE	
29. LINER RECORD			
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	4513'		
31. PERFORATION RECORD (Interval, size and number)			
SEE ATTACHED			
32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.			
DEPTH INTERVAL (MD)		AMT. AND KIND OF MATERIAL USED	
See attached		See attached	
33. PRODUCTION			
DATE FIRST PRODUCTION 9-03-96		PRODUCTION METHOD (Flowing, gas lift, pumping -- size and type of pump) pumping	
DATE OF TEST 9-20-96		WELL STATUS (Producing or Shut in) PRODUCING	
HOURS TESTED 24		GAS -- BBL. 135	
CHOKE SIZE OPEN		GAS-OIL RATIO 2785/1	
PROD'N. FOR TEST PERIOD OIL -- BBL. 214		WATER -- BBL. 36.8	
GAS -- MCF. 596		OIL GRAVITY-API (CORR.)	
FLOW. TUBING PRESS. 180		WATER -- BBL.	
CASING PRESSURE 180		TEST WITNESSED BY	
CALCULATED 24-HOUR RATE			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD			
35. LIST OF ATTACHMENTS Logs & deviation report			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Ann E. Ritchie			
SIGNED		TITLE	
REGULATORY AGENT		DATE	
09-26-96			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Seven Rivers	3330'	3350'	Anhydrite w/ minor dol + shale - Tr. cut + flour.	Yates	2692'		+850
Seven Rivers	3380'	3500'	Anhydrite + Dolomite, tr. to gd cut, fair flour, 5-10% Por. from 3450' - 33490'.	Seven Rivers	2950'		+596
Queen	3540'	3590'	Anhydrite + Dolomite, tr. to fair cut, fair flour, 5-10% por.	Queen	3521'		+25
Grayburg - San Andres	3980'	4310'	Dolomite, mnor sand, good cut, good flour, 5-20% Por.	Penrose	3656'		-110
San Andres	4340'	4650'	Dolomite, minor shale and SS, good cut, good flour, 5-10% por. sporadic from 4340' - 4570'.	Grayburg	3845'		-299
				San Andres	4062'		-516

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