

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.

Budget Bureau No. 1004-0137

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC 063458

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL ☒

GAS
WELL ☐

DRY ☐

1b. TYPE OF COMPLETION:

NEW

WORK

DEEP-

PLUG

DIFF.

WELL ☒

OVER

EN

BACK

RESVR. ☐

NOT 22 10 22 AM '96
N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

8. FARM OR LEASE NAME

Warren Unit

Well # 130

9. API WELL NO.

30-025-33484

10. FIELD AND POOL, OR WILDCAT

Warren San Andres

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 34, T 20S, R 38E

12. COUNTY OR
PARISH

LEA

NM

19. ELEV. CASINGHEAD

15. Date Spudded

16. Date T.D. Reached

17. DATE COMPI (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

7-06-96

7-15-96

7-24-96

GL 3524'

20. TOTAL DEPTH, MD & TVD
4650'

21. PLUG, BACK T.D., MD & TVD
4610'

22. IF MULTIPLE COMPL.,
HOW MANY* 1

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)*

4484' - 4494', 4506' - 4526, 4564' - 4574' - San Andres'

4007 - 4116 - Upper San Andres / Grayburg

25. WAS DIRECTIONAL

SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

GR/CBL/VDL/CCL

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE

WEIGHT, LB./FT.

DEPTH SET (MD)

HOLE SIZE

CEMENTING RECORD

Amount Pulled

8 5/8

24#

448'

12 1/4

350 SX - SURFACE

NONE

5 1/2

15.5#

4650'

7 7/8

935 SX - SURFACE

NONE

29. Size

TOP (MD)

LINER RECORD

BOTTOM (MD)

SACKS CEMENT*

SCREEN (MD)

30.

TUBING RECORD

SIZE

DEPTH SET (MD)

PACKER SET (MD)

2 3/8

4451'

31.* PERFORATION RECORD

(Interval, size and number)

SEE ATTACHED

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD)

AMT. AND KIND OF MATERIAL USED

See attached

See attached

33. DATE FIRST PRODUCTION

9-03-96

PRODUCTION METHOD (Flowing, gas lift, pumping -- size and type of pump)

pumping

WELL STATUS (Producing or Shut in)

PRODUCING

DATE OF TEST

9-23-96

HOURS TESTED

24

CHOKE SIZE

PROD'N. FOR

OIL -- BBL.

GAS -- MCF.

WATER -- BBL.

GAS-OIL RATIO

FLOW TUBING PRESS

CASING PRESSURE

CALCULATED

TEST PERIOD

466

488

151

1047/1

168

168

24-HOUR RATE

OIL -- BBL.

GAS -- MCF.

WATER -- BBL.

OIL GRAVITY-API (CORR.)

36.8

34. DISPOSITION OF GAS

(Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

SOLD

35. LIST OF ATTACHMENTS

Logs & deviation report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Ann E. Ritchie

SIGNED

TITLE

REGULATORY AGENT

DATE

09-26-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOC(1)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Seven Rivers	3330'	3350'	Anhydrite w/ minor dol + shale - Tr. cut + flour.	Yates	2719'	+822
Seven Rivers	3380'	3500'	Anhydrite + Dolomite, tr. to gd cut, fair flour, 5-10% Por. from 3450' - 33490'.	Seven Rivers	2973'	+568
Queen	3540'	3590'	Anhydrite + Dolomite, tr. to fair cut, fair flour, 5-10% por.	Queen	3531'	+10
Grayburg - San Andres	3980'	4310'	Dolomite, mnor sand, good cut, good flour, 5-20% Por.	Penrose	3673'	-132
San Andres	4340'	4650'	Dolomite, minor shale and SS, good cut, good flour, 5-10% por. sporadic from 4340' - 4570'.	Grayburg	3856'	-315
				San Andres	4073'	-532