

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED

BLM Form No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 063458

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Warren Unit
#130

9. API Well No.

30 025 33484

10. Field and Pool, or Exploratory Area

Warren San Andres

11. County or Parish, State

Lea County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100, MIDLAND, TX. 79705 (915) 686-5424, 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 450' FNL & 350' FWL
TD: Sec 34, T20S, R38E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: Spud & set casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-6-96: Spud 12 1/4" hole, 1:30 am.

7-7-96: Ran 448' of 8 5/8", 24#, K-55 casing, cemented with lead slurry of 250 sx of Cl C + 4% gel + 2% CaCl2 + 2/10% SMS.
Tail slurry of 100 sx of Cl C + 2% CaCl2, circulated 54 sx to pit. WOC and test 250 - 1500 psi, held okay.

7-15-96: Ran 4650' of 5 1/2", 15.5#, K-55 casing, cemented with lead slurry of 455 sx of Cl C + 16% gel + 3% salt + 3/10% CD-32 + 3/10% SMS. Tail slurry of 480 sx Cl C + 1.1% FL-62 + 3% salt + 2% BA-90 + 3/10% CD-32 + 2/10% SMS.
Circulated 60 sx to pit. Rig released 9:30 am.

14. I hereby certify that the foregoing is true and correct.

Signed

Title REGULATORY AGENT

Date 8-5-96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

DIST: BLM(5) NMOC(1)

