

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088


5 Copies

☒ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address		2. OGRID Number	
Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		005073	
		3. Reason for Filling Code **See column 22 & 24 for reason	
4. API Number	5. Pool Name	6. Pool Code	
30 - 0 25-33485	Warren Grayburg San Andres	96343	
7. Property Code	8. Property Name	9. Well Number	
003122	Warren Unit	132	

## II Surface Location

UL or lot. no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
	28	20S	38E		2180	South North	2200	West	Lea

10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100									
11 Bottom Hole Location																																																																																																			

UL or Lot	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	Eest/West Line	county
12 Lse Code	13. Producing Method Code	14. Gas Connection Date			15. C-129 Permit Number		16. C-129 Effective Date		17. C-12b Expiration Date
F	P								

### III. Oil and Gas Transporters

18 Transporter OGRID	19. Transporter Name and Address	20 POD	21. O/G	22. POD ULSTR Location and Description
		0774110	O	** Correct Oil POD effective 10-96. This will match our reporting. The current transporter is 20667
		2813902	G	** Correct Gas POD effective 1-97. This will match our reporting. The current transporter is 24650

#### IV. Produced Water


23 POD	24 POD ULSTR Location and Description
0774150	** Correct water POD effective 10-96. This will match our reporting.

### V. Well Completion Data

25 Spud Date	26 Ready Date	27 TD	28 PBTD	29 Perforations	DHC,DC,MC
30 Hole Size	31 Casing & Tubing Size	32 Depth Set	33 Sacks Cement		

## VI. Well Test Data

34. Date New Oil	35. Gas Delivery Date	36. Test Date	37. Test Length	38. Tbg. Pressure	39. Csg. Pressure
40. Choke Size	41. Oil	42. Water	43. Gas	44. AOF	45. Test Method

<p>[ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief</p> <p>Signature: </p>		<p><b>OIL CONSERVATION DIVISION</b></p> <p>WILLIAM R. KEATHLY, Sr. Regulatory Specialist</p>	
<p>Printed name: <b>Bill R. Keathly</b></p>		<p>Approved by: <b>WILLIAM R. KEATHLY</b></p>	
<p>Title: <b>Sr. Regulatory Specialist</b></p>		<p>Title: <b>Director</b></p>	
<p>Date: <b>10/1/88</b></p>		<p>Approval Date: <b>10/1/88</b></p>	
<p>Phone: <b>(915) 686-5424</b></p>		<p>Phone: <b>(915) 686-5424</b></p>	

47. If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date