PO Box 1980, Hobbs, NM 88241-1980

District I!

PO Drawer DD, Artesia, NM 88211-0719 District III

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РО В

OIL CONSERVATION DIVISION PO Box 2088

 $\label{eq:control} {\Bbb P} nergy, {\sf Minerals~\&~Natural~Resources~Department}$

Revised October 18, 1994 Instructions on back: Submit to Appropriate District Office 5 Copies

Rio Brazos Rd. Aztic, NM 87410	Santa Fe, NM 87504-2088	·
ct IV		AMENDED REPORT
ox 2088, Santa Fe NM 87504-2088		
REQUEST FOR	PALLOWARIE AND AUTHORIZATION	TO TRANSPORT

_		340551	0 - 1	320 11123		12 110			ON TO IN				
1. Opertor name and Address									2 OGRID Number				
Conoco Inc.									005073				
10 Desta Dr. Ste 100W Midland, Tx. 79705-4500										Reason for F	=		
Wildianu, 1X. 79700-4000									CG (Effective 7-1-98)				
4 API Number						5 Pool Name					6. Pool Code		
30 - 0 25-33485			Warren Grayburg San Andres					96343					
7. PropertyCode			8 Property Name					9 Well Nember					
(003122				W	Varren Un	it		132				
		ocation											
UL or lot. no.	Section	Township	Range	Lot. Idn	Feet from	m the	North/So		Feet from the	East/West L	ine Couunty		
KKF	28	20S	38E		2	180	્રિં		2200	2200 West Lea			
		Hole Locat							2200 West Lea				
UL or Lot	Section		Range Lot. Idn. Feet from the North/South Line					uth Line	Feet from the	Eest/West L	ine county		
02 0. 201	50011011		Range										
12 Lse Code	13. Produc	ing Method Code	14. Ga	S Connection Date	15	6. C-129 Pern	nit Number		6. C-129 Effective	Date	17. C-12b Expiration Date		
r													
<u>F</u>	10 7	P	<u>.</u>			· , ·		1	<u></u>				
II. Oil and		nsporters 19. T	ransporter	Name	\neg	20 PO	D I	21. O/G		22. POD ULS	TR Location		
OGRID			and Addres							22. POD ULSTR Location and Desciption			
026450	,	Dynegry M				28137	95	G		K 28 205	S 38E		
020430		6 Desta I				20137	93	U					
		Midla	nd, Tx.	79705									
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					L								
													
IV. Produ	iced Wa	nter											
23	POD			`		24. POD 1	JLSTR Loc	ation and	Description				
						.,							
V. Well Com pletion Data													
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	pud Date	26 Re				D	28	PBTD	2	9 Perforations	DHC,DC,MC		
		26 Re		. Casing & Tubin		D		PBTD 2 Depth Se			DHC,DC,MC		
	pud Date	26 Re		. Casing & Tubin		D							
	pud Date	26 Re		. Casing & Tubin		D							
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	pud Date	26 Re		. Casing & Tubin		D							
25 S ₁	pud Date 30. Hole Size	26 Re		. Casing & Tubin		D							
vI. Well	30. Hole Size Test Da	26 Re	31		g Size	D	3	2 Depth So	et	3	3. Sacks Cement		
25 S ₁	30. Hole Size Test Da	26 Re	31			D		2 Depth So		3			
VI. Well	30. Hole Size Test Da New Oil	ata 35. Gas Deli	31 very Date	36. Te	g Size	D	37. Test L	2 Depth So	38. Tbg.	Pressure	39. Csg. Pressure		
vI. Well	30. Hole Size Test Da New Oil	26 Re	31 very Date	36. Te	g Size	D	3	2 Depth So	et	Pressure	3. Sacks Cement		
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