N.M. Oil Cons. Division Form 3160-4 **UNITED STATES** P.O. BOXITION TUCATE Budget Bureau No. 1004-0137 (November 1983) DEPARTMENT OF THE INTERIOR Hobbs, NM 88241 Expires August 31, 1985 (formerly 9-330) **BUREAU OF LAND MANAGEMENT** LEASE DESIGNATION AND SERIAL NO. M '90 031695B Nov WELL COMPLETION OR RECOMPLETION REPORT AND LOG\* IF INDIAN, ALLOTTEE OR TRIBE NAME 1a. TYPE OF WELL: GAS 70 UNIT AGREMENT NAME WELL x WELL DRY OTHER 1b. TYPE OF COMPLETION 8 FARM OR LEASE NAME NEW Warren Unit WORK DEEP-PLUG DIFF WELL X OVER Well #132 ΕN BACK RESVR. OTHER 9. API WELL NO 2. NAME OF OPERATOR 30 025 33485 CONOCO INC 10. FIELD AND POOL,, OR WILDCAT 3. ADDRESS OF OPERATOR (915) 684-6381 Warren San Andres (915) 686-5424 10 Desta Dr., Suite 100, Midland, TX 79705 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\* 11. SEC., T., R., M., OR BLOCK AND SURVEY 2180 Ed. & 2200 FWL Unit At surface OR AREA FSI Sec 28, T20S, R38E At top prod, interval reported below 12. COUNTY OR 13. STATE PARISH At total depth 14. PERMIT NO DATE ISSUED 6-10-96 NM Lea 15. Date Spudded 16. Date T.D. Reached 17. DATE COMPL (Ready to prod.) 18. ELEVATIONS (DF,RKB,RT,GR,ETC.) ELEV. CASINGHEAD 7-31-96 8-8-96 10-3-96 3530 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. 23. INTERVALS **ROTARY TOOLS** CABLE TOOLS 4650 DRILLED BY X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)\* 25. WAS DIRECTIONAL 4478-4566', I spf - Lower San Andres SURVEY MADE 4000-4084', I spf - Grayburg & Upper San Andres NO 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED GR/CCL no. 28 CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT, LB./FT DEPTH SET (MD) HOLE SIZE CEMENTING RECORD Amount Pulled 23# 8 5/8" 450 12 V4" 350 sx Cl C NONE 5 V2' 15.5# 780 sx Cl C 4650 7 7/8 NONE 29. LINER RECORD 30 TUBING RECORD DEPTH SET (MD) PACKER SET (MD) Size TOP (MD) BOTTOM (MD) SACKS CEMENT\* SCREEN (MD) SIZE 2 7/8" 4290 31. PERFORATION RECORD ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. (Interval, size and number) 32 DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED 4478-88, 4512,32,56-66 - I spf 4478-4566 34,000 gals Spectra G-3500 4000-30,40-50, 64-84' - I spf 94,000# i6/30 Sand & i8,000# i6/30 CR-4000 RCS 4000-4084 2000 gal 15% NEFE HCL 26,000 gais Spectra G-3500 33.\* 60,000# 16/30 sand & 16,000# 16/30 CR-4000 RCS PRODUCTION WELL STATUS (Producing or DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) 10-4-96 **PRODUCING** pumping HOURS TESTED DATE OF TEST CHOKE SIZE PROD'N FOR OIL - BBI GAS -- MCF WATER -- BBL GAS-OIL RATIO 10-17-96 24 TEST PERIOD 85 188 258 2212

SIGNED // TITLE Ann E. Ritchie, Regulatory Agent

CALCULATED

24-HOUR RATE

(Sold, used for fuel, vented, etc.)

\*(See Instructions and Spaces for Additional Data on Reverse Side)

OH -- BRI

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

tion is complete and correct as determined from all available records

GAS -- MCF

WATER - BBL

TEST WITNESSED BY

DATE

DISTR: BLM(6) NMOCD(1)

FLOW TUBING PRESS

DISPOSITION OF GAS

35 LIST OF ATTACHMENTS
Logs & deviation report

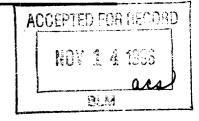
36 I hereby certify that the foregoing

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SALES

CASING PRESSURE

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OIL GRAVITY-API (CORR.)

10-31-96

Concoo, Inc. Warren Unit #132

San Andres	San Andres	Grayburg	Grayburg	Queen	Seven Rivers	TOX MALEON	<ol> <li>SUMMARY OF POROUS ZONES: (Show all important zo cored intervals; and all drill-stem, tests, including depth int tool open, flowing and shut in pressures, and recoveries):</li> </ol>
4400	4066	4000	3850	3545	3370	TOP I	OUS ZONES: (Showall drill-stem, tests, in
4626	4390	4058	3870	3560	3410	ВОТТОМ	v all important zones cluding depth interva
Dolomite & LS	Dolomite & LS	Dolomite	Dolomite	Dolomite	Dolomite	DESCRIPTION, CONTENTS, ETC.	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures, and recoveries):
		Grayburg San Andres	Penrose	Yates Seven Rivers	NAME		<b>38</b> . GI
		4058 8		2672	MEAS. DEPTH		GEOLOGIC MARKERS
		-307 -517	109	869 608	TRUE V .RT. DEPTH	ਊ	RS XB 334