Form 3160-3		OPER. O	GFIID NO	075		ANALCSI ARE API	ROVED		
(July 1992)	UNI	TEI PROPER	TY NO	312~	10 10	COMMISSICER API Expires: Fobre	1004-0136		
	DEPARTMEN		1.	243	,U ME)	CO- BE BARMATION			
	BUREAU OF	· L/	/	11 /0%	ME/	LC 031695B			
APPL	ICATION FOR P	EF EFF. DAT		21 32	KST.	6. IF INDIAN, ALLOTTE	B OR TRIBE NAME		
A. TIPE OF WORK		API NO		(5-2)	102	7. UNIT AGREEMENT			
b. TIPE OF WELL						I. CALL AGENERAT			
WELL 2	WELL OTREE		SINGLE E	MULT		8. FARM OR LEASE MANEL WI	EL NO.		
CONOCO, INC.			(9	15) 686-0	6548	Warren Unit	No. 132		
ADDRESS AND TELEPHONE NO						30-025-			
	Ste 100W, Midla					10. FIELD AND POOL.			
At surface	Report location clearly and 2180 ' ENE & 2		ith any State req	ilrements.*)		Warren San A			
At proposed prod. so	ne 2180' Est & 2		. 1	1/		11. SEC., T., R., M., OR AND SURVEY OR A	BLK. Rul		
	FSL		line	$\kappa V_{\gamma} =$		Sec. 28, T-2	0S, R-38E		
4. DISTANCE IN MILES	AND DIRECTION FROM NEA	BEET TOWN OR POI	ST OFFICE*			12. COUNTY ON PARISE	13. STATE		
J. DISTANCE FROM PROP	WEED"		16. NO. OF AC	RE IN LEASE	17. 80.	OF ACRES ASSIGNED	NM		
LOCATION TO NEARE PROPERTY OR LEASE (Also to Dearbat dr)	IT LINB, FT. Ig. unit line, if any)				10 1	TRIA WELL 40	·		
8. DISTANCE FROM PRO TO NEAREST WELL, 1	POSED LOCATION* DRILLING, COMPLETED,		19. PROPOSED 1	EPTH	20. ROT	ART OR CABLE TOOLS			
OR APPLIED FOR, ON TH	TIS LEASE, FT.		46501		R	Rotary 22. AFFECX. DATE WORK WILL START			
3530	Han DF, A1, 46, 46.)					6/15/96	DEK WILL START		
3		PROPOSED CAS	ING AND CEMEN	TING PROGR	AM				
SIZE OF HOLE	ORADE, SIZE OF CASING	WEIGHT PER I	POOT SET	TING DEPTH		QUANTITY OF CEME	 NT		
12-1/4"	8-5/8"	24#	420		350	circulated			
7-778"	5-1/2"	15.5#	465	<u>) ′ </u>	935	circulated			
 Well Locat Proposed W Surface Us EXHIBIT A: EXHIBIT A: EXHIBIT B: EXHIBITS (EXHIBIT D: BOP and CH H2S Drilli Letter ver An archeol 	Vicinity and I	Dedication e. Lease Road le Topo Map and powerl ed rig layo ecification lan ions with s as been ord	Plat (C-1) Maps ine right-o ut s urface land ered and w:	D2) PROVAL ENERAL ENERAL DF-ways. Commer. Comm	L SUBJECT REQUIRED STIPULATI	I TO MENTS AND IONS SOON as complet	sed.		
SIGNED AM	MADOU	len	Sr. Conse	rvation (Coordina	ator _{DATE} 5/6/9	6		
PERMIT NO.			APPROVA	. DATE					
	not warrant or certify that the app L. IP ANY:	plicant holds legal or e			ct lease which w	vould entitle the applicant 10 or	onduct operations th		
APPROVED BY	5001 R.T. 480 P			es and		DATE 6 -/	0.86		

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I PO Box 1960, Hobbs, NM 86241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Astec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

16

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OFFECCIONI

8278

Certificate Number

AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT 'API Number ²Pool Code ³Pool Name 30-025-71454 96343 Warren San Andres *Property Code 003122 Property Name Well Number WARREN UNIT 132 'OGRED No. 005073 *Operator Name *Elevation CONOCO, INC. 3530' ¹⁰ Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County Κ 28 20-S 38-E 2180 SOUTH 2200 WEST LEA 11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the Range East/West line County "Dedicated Acre "Joint or Infill "Consolidation Code "Order No. 40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I harshy partitly that the information contain expirit to the best of my ineviates and halled JÉRRY W. HOOVER Printed Name SR. CONSERVATION COORDINATOR Title 5/7/96 Date -----¹⁸ SURVEYOR CERTIFICATION I harshy cartify that the wall i 2200 was nietted from flaid notes of actual surveys made by m or under my supervision, and that the same is true and correct to best of my ballet. **DECEMBER 8, 1995** Date of Survey EARL FOOT MEXIC Signature and Seal of Pyof ************ 80 Ξ 8278

PROPOSED WELL PLAN OUTLINE

WELL NAME LOCATION

1

ł

WARREN UNIT NO. 132 2180' FSL & 2200' FWL, SEC.28, T-20S, R-38E, LEA CO.

TVD IN		FORMATION TOPS &	DRILLING	TYPE OF FORMATION	HOLE	CASING		FRAC	FORMATION	MUD	MUD	
1000'		TYPE	PROBLEMS	EVALUATION	SIZE	SIZE	DEPTH	GRAD	GRADIENT	WT	TYPE	DAY
0			POSSIBLE HOLE ENLARGEMENT & SLOUGHING		12-1/4"		420"			8.4	FRESH	
						8-5/8" 24#, K-55, ST&C 350 sxs_circ	-10					
1												
		RUSTLER 1430'			7-7/8"					10	BRINE STARCH	3
2												
		BASE SALT 2546							LESS THAN 8.3			
3		YATES 2686' 7-RIVERS 2949'										5
		QUEEN 3513' PENROSE 3663' GRAYBURG 3852'										8
4		SAN ANDRES 4112'										
		TD = 4650'		GR-CAL-DDL-MSFL from 2500' - TD GR-CAL-FDC-CNL-PE from 2500' - TD		5 1/2" 15.5#, K-55, LT&C 935 sxs,	4650		BHP = 1400 psi			14
5				RFT's, Numar? bring GR-CAL to SURFACE ON ONE SUITE		attempt to circulate						
6												
								1				
7												
8												
	DAT	E	29 April, 1996	-								

APPROVED

Billy Goodwin DRILLING ENGINEER

Well Name : Warren Unit #132

Location : 2180' FSL & 2200' FWL Sec 28, T-20S, R-38E, Lea County, New Mexico

Casing Program :

Surface	8 5/8"	casing	in	12 1/4" Hole	at	420 ft.
Production	5 1/2"	casing	in	7 7/8" Hole	at	4650 ft.

Cementing Program :

Lead	250 sacks	Class C	Mixed at	13.7 p
Additives 4% G	el + 2% A7P + 0.2%	Sodium Metasilic	ate	
Tail	100 sacks	Class C	Mixed at	14.8 p
Additives 2% A	-7P			
Production				
Lead	455 sacks	Class C	Mixed at	12 p
Additives 16%	Gel + 3% Salt + 0.39	% CD-32 + 0.3%	6 SMS	· · · · ·
Tail	480 sacks	Class C	Mixed at	14.8 p
Additives 1.1%	FL-62 + 2% BA-90 +	3% Salt + 0.3%	CD-32	•
+	0.2% SMS			
Free Water	0 % FI	uid Loss	80 cc/3	0 min.

.

BOP SPECIFICATIONS



1

Form C-102

District I PO Box 1980, Hobbs. NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410 District IV

District IV PO Box 2088, Santa Fe. NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Revised February 21, 1994 instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION	AND	ACREAGE DEDICATION PLAT
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AF	PI Numbe	er		2 Pool C	Code	le 3 Pool Name							
30-	025-334	85		96812		Warren Seven Rivers Gas (96812)							
4 Property (Code	i			5 Pr	5 Property Name 6 Well Number						ell Number	
003122	2					Warren Unit #132						#132	
7 OGRID No.			·			8 Operator Name 9 Elevation							
005073	3	Cono	co Inc.,	10 Desta	Drive, Ste						3524		
•	<u>1</u>					Surface Location							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from t		North/South line	Feet f	rom the	East/We	st line	County	
К	28	205	38E		2180		South	22			4		
	20	203		L	·		·····			We	est	Lea	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from t		f Different Fro		from the	East/We	et line	L County	
			, tungo	2001011	,		Horn Sodill ine	reet	iron ine	Last/wes	- st inne	County	
12 Dedicated Acres	13 loir	t or Infil 14 (Consolidatio		Order No.								
	13 300		Jonsonuatio	In Code 15		1.	1-00						
160 NO ALLON			<u>aalour</u>		<u>N</u> .	5	- 4582						
NO ALLOW	VABLE	WILL BE A	SSIGNE	D IO IHI Andard	S COMPL	S BE	ON UNTIL ALL I	NTERI BV TL	ESTS HA	AVE BEH	EN CON	SOLIDATED	
16											0000		
									17 OPERATOR CERTIFICATION				
												contained herein is	
								true and complete to the best of my knowledge and beli				and senier	
											, ,		
									May Mada				
								Sig	Signature				
									Kay Maddox Printed Name				
								Pri					
										Regula	tory Ag	ent	
									tle f	April	6, 200	1	
								Da	ite				
freezes		2200'		*			18 SURVEYOR CERTIFICAT				TFICATION		
<u>}</u>		1200	> 0	1								n shown on this plat	
								wa	is plotted fro	om field note	s of actual	surveys made by me	
			Ţ	N				or	under my s	upervision,	and that th	ne same is true and	
1				1		-		<i>co</i>	rreci io the	best of my b	peiref.		
4			2180	N					ite of Surve	v			
<u></u>			\overline{n}	<u> </u>				11		•	tessional S	urvevor	
l i				1					Signature and Seal of Protessional Surveyor:				
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