PO Box 1980, Hobbs, NM 88241-1980

Energy, Minerals & Natural Resources Department

Revised October 18, 1994 Instructions on back: Submit to Appropriate District Office 5 Copies

District II PO Diawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

1000 Rio Brazos Rd. Aztic, NM 87410 District IV

O Box 2088, S	anta Fe NM R	87504-2088 E QUEST]	FOR AL	LOWAB	LE ANI) AU	THORI	ZATIO	ON TO TR	ANSPO	RT		
REQUEST FOR ALLOWABLE AND AUTHORIZAT 1. Opertor name and Address									2 OGRID Number				
Conoco Inc.									005073				
10 Desta Dr. Ste 100W Midland, Tx. 79705-4500										3. Reason for Filling Code CG (Effective 7-1-98)			
	API Number		<u> </u>		5 Pc	ool Name	e				6. Pool Code		
30 - 0 ₂₅₋₃	3486		Warren Grayburg San Andres						96343				
	ropertyCode		8 Property Name						9 Well Nember				
	003122		Warren Unit								133		
	O Surface Location Range Lot Idn F				Et-Game t	h -	North/Co.	uh Lina I	Feet from the	East/West I	Line Couunty		
UL or lot. no.	Section	Township	Range	Lot, Ian	Feet from t			1					
F 11	28	20S Hole Loca	38E		1750	0	Nor	th	2120	West	Lea		
UL or Lot	Section	Township	T	Lot, Idn.	Feet from	the	North/Sou	rth Line	Feet from the	Eest/West I	Line county		
OL OI LOI	Section	Township	Range	Lou lun.	1 cct nom	are .	11014150		1 000 11 0111 1110				
12 Lse Code	13. Produc	ing Method Cod	le 14. Gas	Connection Date	e 15. C-	-129 Peri	nit Number	1 10	6. C-129 Effective	Date	17. C-12b Expiration Date		
F	F P												
	d Gas Tra	ansporters			·			_1					
18 Transpo	18 Transporter			19. Transporter Name			DD	21. O/G	22. POD ULSTR Location				
OGRID			and Address						and Desciption F 28 20S 38E				
026450			Dynegry Midstream Services 6 Desta Drive, Suite 3300			2818162 G				1 20 20	5 302		
N			Midland, Tx. 79705										
									i				
					¦								
									·				
IV. Prod	uced W	ater											
2	3 POD				2	4. POD	ULSTR Loc	ation and I	Description				
		<u> </u>											
		tion Data	D. J. D.					DDTD	 -				
25 S	Spud Date	20	Rea dy Date		27. TD		28 PBTD		2	9 Perforations	DHC,DC,MC		
30, Hole Size			31. Casing & Tubing Size			32 Depth S			et 33. Sacks Cement				
So, Trote Size			31, Casing & Tuoing Size			32 Depth oc							
											;		
										<u></u>			
			<u> </u>		······································								
VI. Well			elivery Date	36 T	est Date	_	37. Test L	enoth	38 Tho	Pressure	39. Csg. Pressure		
34. Date New Oil 35. G			s Derivery Date 30, Test Date			57, Test Length		38. Tbg. Pressure 39. Csg. P		55, 65g, 11655¢			
40. Choke Siz e		41	41. Oil 42. Wa		Water	+	43. Gas		44. AOF		45. Test Method		
(I hereby cer	tify that the r	ules of the Oil C	Conservation I	Division have bee	en complied						<u> </u>		
		ion given above i	s truc and co	mplete to the bes	t of my		O	IL CO	NSERVAT	TION DI	VISION		
knowledge ar Signature:	//	15		10.		Appro	veJ by	Bron A	i shirta sa.	/ Ottora o			
	Printed name:							Approved by GREGO ALL STEEN SET CHRIS WILLIAMS Title SIGNATURE SUPERSUSOR					
Bill R. Keathly							Approval Date:						
Date 9-11-98 Phone (915) 686-5424							хррочи Date.						
				915) 686-54 OGRID number and		evious on	erator						
1/.11 ulls	is a citati	be or opera	eat in hine (odiado namber and	a manne or the bi	opious op	~: atOI						
Previous	Operato	r Signature		Print	ed Name	!		· ·	Title	· ,	Date		
1													