

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐						7. UNIT AGREEMENT NAME	
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. FARM OR LEASE NAME Warren Unit Well #133	
2. NAME OF OPERATOR CONOCO INC.						9. API WELL NO. 30 025-33486	
3. ADDRESS OF OPERATOR 10 Desta Dr., Suite 100, Midland, TX 79705 (915) 684-6381 (915) 686-5424						10. FIELD AND POOL, OR WILDCAT Warren San Andres	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1750 FNL & 2120 FWL At top prod. interval reported below At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 28, T20S, R38E	
14. PERMIT NO. DATE ISSUED 6-10-96						12. COUNTY OR PARISH Lea	
15. Date Spudded 8-8-96						13. STATE NM	
16. Date T.D. Reached 8-18-96		17. DATE COMPL (Ready to prod.) 9-26-96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3540'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 4650'		21. PLUG, BACK T.D., MD & TVD 4596'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* 4015' - 4583' San Andres						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/VDL/CCL/Wedge Radial Bond Log						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		23#		440'		12-1/4"	
5-1/2"		15.5#		4650'		7-7/8"	
29. LINER RECORD							
Size		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
Size		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
31. PERFORATION RECORD (Interval, size and number) 4015' - 4089' & 4499' - 4583' 1 J.S.P.F.				32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.			
				DEPTH INTERVAL (MD)			
				4499' - 4583'			
				4015' - 4089'			
33. PRODUCTION							
DATE FIRST PRODUCTION 10-7-96		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) pumping				WELL STATUS (Producing or PRODUCING)	
DATE OF TEST 10-18-96		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR OIL - BBL. GAS - MCF. WATER - BBL. GAS-OIL RATIO	
						TEST PERIOD 96 413 244 4302/1	
FLOW. TUBING PRESS. 305		CASING PRESSURE 305		CALCULATED 24-HOUR RATE		OIL - BBL. GAS - MCF. WATER - BBL. OIL GRAVITY-API (CORR.)	
						'39	
34. DISPOSITION OF GAS SALES (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Logs & deviation report							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE			
		Ann E. Richey, Regulatory Agent		11-8-96			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOCX(1)

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

BLM

NOV 12 1996
RECEIVED
9 49 AM '96

37. (Show all important zones of porosity and contents thereof; system, tests, including depth interval tested, cushion used, time flowing and shut in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		TRUE VERT. DEPTH
					MEAS. DEPTH		
Yates Yates Grayberg/San Andres	2708' 2930' 4000'	2784' 2942' 4600'	Interbedded Dol & L.S. Dolomite Dol. & L.S. interbedded	Yates Seven Rivers Queen Penrose Grayburg San Andres	2682' 2943' 3505' 3659 3845' 4068'		+869 +608 +46 -108 -294 -517