

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

P.O. Box 1980

Hobbs, NM 88240

FORM 3180-5

Bureau No. 1004-0135

Expires March 31, 1993

Registration and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100, MIDLAND, TX. 79705 (915) 686-5424, 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 1750' FNL & 2120' FWL  
TD: Sec 28, T20S, R38E

LC031695B  
6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Warren Unit  
133

9. API Well No.

30 025 33486

10. Field and Pool, or Exploratory Area

Warren San Andres

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

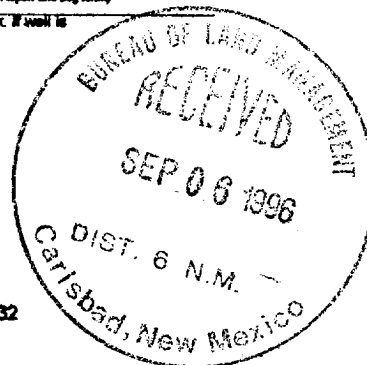
☐ Abandonment ☐ Change of Plans  
☐ Recompletion ☐ New Construction  
☐ Plugging Back ☐ Non-Routine Fracturing  
☐ Casing Repair ☐ Water Shut-Off  
☐ Altering Casing ☐ Conversion to Injection  
☒ OTHER: Spud & set casings ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-8-96: Well spudded, drilled 12 1/4" hole to TD of 440'. Ran 1440' of 8 5/8", 23#, M-50 casing. Cemented with lead slurry 200 sx CI C + 4% gel + 2% CaCl2 + 2/10% SMS, tail slurry 100 sx CI C + 2% CaCl2. Circulated 50 sx to pit, WOC tested 250-1500#, held.

8-18-96: Reached TD of 4850', ran logs. Ran 4650' 5 1/2" J5.5#, K-55 casing. Cemented with lead slurry, 335 sx, CI C + 18% gel + 3% salt + 3/10% CD-32 + 3/10% SMS, tail slurry 550 sx CI C + 1.1% FL-62 + 3% salt + 2% BA-90 + 3/10% CD-32 + 2/10% SMS. Circulated 25 sx to pit. Released rig 8-18-96.



14. I hereby certify that the foregoing is true and correct.

Signed: *[Signature]*  
(This space for Federal or State office use)

Title: Ann E. Ritchie  
REGULATORY AGENT

Date: 8-28-96

Approved by: *[Signature]*  
Conditions of approval, if any:

Title: Gary Hunt

Date:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

For instruction on Reverse Side