R		Urien. Ug	HID N	0. 2015	ICATE	• Form Appr			
Form 3160-3 (July 1992)	JNIT	E PROPERT	Y NO.	3122	is:°co	OMMISSION NO. 10	04-0136		
	DEPARTMENT		DE	96343	BO 1	5. LEARE DEBIGNATION	-		
	BUREAU OF	L EFF. DATE	=	614195	= / MEX	ICQ 887895B			
APPL	ICATION FOR PE		- <u></u>	()r. 77hQ1		6. IF INDIAN, ALLOTTER	OR TRIBE NAME		
IA. TIPE OF WORK				<u>(15))(1)</u>		7. UNIT AGBEEMENT NA	<u> </u>		
b. TYPE OF WELL		VEEFEINI	L						
OIL G WELL N 2. NAME OF OPERATOR	AS OTRES			NOLE NE BONE		8. MARMORLEASENAME, WEL Warren Unit N	. NO. 0. 133		
Conoco, Inc.				(915) 686-6	548	9. AR WELL NO.			
10 Desta Dr	Ste 100W, Midlar					30-025-			
_	leport location clearly and	in accordance wi		tate requirements.*)		10. FIELD AND FOOL, OF Warren San A			
At surface	1750' FNL & 2:	120' FWL	-	- -		11. SEC., T., R., M., OR S AND SUEVEY OR ART	LE.		
At proposed prod. so	a 1750' FNL & 2:	120' FWL		Cart the		Sec. 28, T-20			
4. DISTANCE IN MILES	AND DIRECTION FROM NEAR	BET TOWN OR POS	T OFFIC	•		12. COUNTY OR PARISH			
						Lea	NM		
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE 1	T		16. ×C	. OF ACERS IN LEASE		DF ACREE ABSIGNED HIS WELL			
(Also to Dearest dr)	s. unit line, if any)		19. PH	OPORED DEPTH	20. 8074	40			
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,		1	650 '		otary			
21. ELEVATIONS, (Show wh	ether DF, BT, GR. etc.)		1			22. APPEOX. DATE WOR 6/15/96	K WILL START*		
13	· · · · · · · · · · · · · · · · · · ·	PROPOSED CAS	ING ANI	CEMENTING PROGR.	AM				
BIZE OF HOLE	01.408, 5128 OF CASING	WEIGHT PER P	700 T	SETTING DEPTH		QUANTITY OF CEMEN	I		
	5-1/2	24# 15.5#		420	350				
				4850	935 circulated				
 Well Locat Proposed W Surface Us EXHIBIT A: EXHIBIT B: EXHIBIT C: BOP and Ch H2S Drilli Letter ver An archeol 	Vicinity and L 7.5" Quadrangl	Dedication ease Road (e Topo Map d rig layor cification an ons with su	Plat Maps ut s. urfac	(C-102) GENERAL SE GENERAL REE SPECIAL STH ATTACHED e land owner.	UBJECT TO QUIREMENT VILATIONS	TS AND			
(This space for Feder PERMIT NO.	BE PROPOSED PROGRAM: If timent data on subsurface location MMADO ergt or State office use) not warrant or certify that the app	Is and measured and the state of the state o	Sr . Sr .	APHROVAL DATE	Coordina	tor DATE 5/6/96			
CONDITIONS OF APPROVA				Ares Managar					

*See	Instructions	On F	Reverse	Side
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I PO Box 1950, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Ed., Axtec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

' AP 30-0	1 Number 25-	*Pool Code *Pool *Pool			³ Pool Name Warren San Andres						
*Property 00	Code 3122		l		⁶ Property	Property Name *Well Number					
					WARREN	I UNIT			133		
'OCERTO	5073				"Operator				"Elevation		
					CONOC				3540'		
				1	^o Surface 1	Location			······································		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West li	ne County		
F	28	20-S	38-E		1750	NORTH	2120	WEST	LEA		
		11	Bottom	Hole	Location If	Different Fr	rom Surfac	е			
UL or lot no.	Section	Township	Range	Lot Idn	Fest from the	North/South line	Feet from the	East/Vest 1	ine County		
"Dedicated Acre		or Infill "C	onsclidatio	n Code "C	Jrder No.	L					
	1										
NO ALLOWA	BLE WI	LL BE A	SSIGNEI) TO TH	IS COMPLETI	ON UNTIL ALL	INTERESTS	HAVE BEEN	I CONSOLIDATED		
		URAN	TON-ST		UNIT HAS B	EEN APPROVEI	D BY THE DI	VISION			
16			Ţ				¹⁷ OPEI	RATOR CI	ERTIFICATION		
							11		ation contained herein is		
							true and com	piete to the best o	of my knowledge and bellet.		
			1750								
			12					1	/		
			********					1N/N	Home		
							Signatore		100000		
	2120'		-	E			Printed Nam	JÆRRY W.	HOOVER		
	3		-								
							Title	5/7/90			
							Date				
							Date				
				***			18 SUR	VEYOR CI	ERTIFICATION		
							11 -	-	ontion shows on this plat		
							fi -	om Soid notos of supervision, and U	astual surveys made by me hat the sume is true and		
							correct to be	t of my ballet.			
								DECEMBER	901995		
							Date of Sur		MAX		
·····							Signature a	nd Soul of	Carlonal Calveyor		
							-		8478		
							Za	人社	STIRVETOR		
								´ \ 3 \`	LINE S		
								1	STSIONAL LAN		
			merin				Cartificate N	lumber	8278		

PROPOSED WELL PLAN OUTLINE

WELL NAME

WARREN UNIT NO. 133 1750' FNL & 2120' FWL, SEC.28, T-20S, R-38E, LEA CO.

TVD		FORMATION		TYPE OF	·	CASING		· · · · · ·	FORMATION	r		·
IN		TOPS &	DRILLING	FORMATION	HOLE			FRAC	PRESSURE	MUD	MUD	
1000	MD	TYPE	PROBLEMS	EVALUATION	SIZE	SIZE	DEPTH	GRAD	GRADIENT	WT	TYPE	DAY
			POSSIBLE HOLE ENLARGEMENT & SLOUGHING		12-1/4*	8-5/8" 24#, K-55, ST&C	420"			8.4	FRESH	
1		RUSTLER 1430			7-7/8"	350 sxs circ				10	BRINE	3
2											STARCH	
		BASE SALT 2546' YATES 2688'							LESS THAN 8.3			
3		7-RIVERS 2941' QUEEN 3511'										5
		PENROSE 3663' GRAYBURG 3850'										8
4		SAN ANDRES 4119										
5		TD = 4650'		GR-CAL-DDL-MSFL from 2500' - TD GR-CAL-FIDC-CNL-PE from 2500' - TD RFT's, Numar? bring GR-CAL to		5 1/2" 15.5#, K-55, LT&C 935 sxs, attempt to circulate	4650		BHP = 1400 psi			14
				SURFACE ON ONE SUITE								
6												
7												
8												
			29 April 1996]

DATE

29 April, 1996

APPROVED

Billy Goodwin DRILLING ENGINEER

Well Name : Warren Unit #133

Location : 1750' FNL & 2120' FWL Sec 28, T-20S, R-38E, Lea County, New Mexico

Casing Program :

Surface	8 5/8"	_casing	in	12 1/4"	Hole	at _	420	_ft.
Production	5 1/2"	_casing	in	7 7/8"	Hole	at	4650	ft.

Cementing Program :

<u>Surface</u>

Lead	250	_ sacks	Class C	Mixed at		ppg
Additives	4% Gel + 2	2% A7P +	0.2% Sodium	Metasilicat	Э	
Tail	400					-
Tail	100	sacks	Class C	Mixed at	14.8	_ppg
Additives	2% A-7P					_
						-
Production						
Lead	455	sacks	Class C	Mixed at	12	ppg
Additives	16% Gel +	3% Salt	+ 0.3% CD-32	+ 0.3% S	MS	
					· · ·	
Tail	480	sacks	Class C	Mixed at	14.8	ppg
Additives	1.1% FL-62	+ 2% B	A-90 + 3% Salt	+ 0.3% C	D-32	
	+ 0.2%	SMS		***		-
Free Water	0	_%	Fluid Loss	80	cc/30 min.	
			-			

BOP SPECIFICATIONS

