

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
5. Lease Designation and Serial No.  
LC031695B

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100, MIDLAND, TX. 79705 (915) 686-5424, 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 2180' FNL & 890' FEL  
TD: Sec 28, T20S, R38E

7. If Unit or CA Agreement Designation

8. Well Name and No.

Warren Unit  
#134

9. API Well No.

30 025 33487

10. Field and Pool, or Exploratory Area

Warren San Andres

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

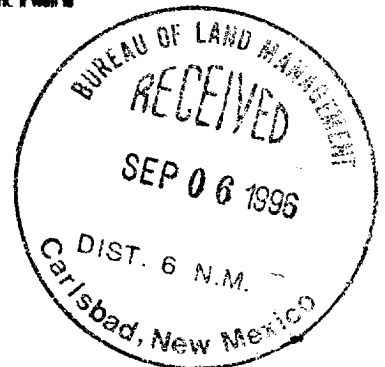
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ OTHER: Spud & set casings  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-19-86: Well spudded @ 5:30 pm. Ran 445' of 8 5/8", 23#, M-50 casing, cemented with lead slurry of 200 sx, CI C + 4% gel + 2% CaCl<sub>2</sub> + 2/10% SMS, tail slurry 100 sx, CI C + 2% CaCl<sub>2</sub>. Circulated 45 sx to pit. WOC and test 250-1500# held.

6-27-86: Reached TD of 4725', ran 4715' of 5 1/2", 15.5#, K-55 casing, cemented with lead slurry of 455 sx CI C, +16% gel + 3% salt + 3/10% CD-32 + 3/10% SMS., Tail slurry, 480 sx CI C + 1.1% FL-62 + 3% salt + 2% BA-90 + 3/10% CO-32 + 2/10% SMS. Circulated 70 sx to pit.  
Rig released 6-27-86.



ACCEPTED FOR RECORD

SEP 23 1996

BLM

14. I hereby certify that the foregoing is true and correct

Signed

Title

Ann E. Ritchie

REGULATORY AGENT

Date 8-28-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

DIST: BLM(5) NMOC(1)

