

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO.

30-025-33498

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER \_\_\_\_\_

2. Name of Operator

Meridian Oil Inc  
Burlington Resources Oil & Gas Company

3. Address of Operator

P.O. Box 51810, Midland, TX 79710-1810

7. Lease Name or Unit Agreement Name

Mule Deer '36' State

8. Well No.

No. 6

9. Pool name or Wildcat

Red Tank Bone Spring

4. Well Location

Unit Letter 0 : 330' Feet From The South Line and 1980' Feet From The East Line

Section 36

Township 22S

Range 32E

NMPM Lea

County

10. Date Spudded

8/1/96

11. Date T.D. Reached

8/25/96

12. Date Compl.(Ready to Prod.)

9/13/96

13. Elevations(DF & RKB, RT, GR, etc.)

3753'

14. Elev. Casinghead

15. Total Depth

9080'

16. Plug Back T.D.

9035'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

0-TD

19. Producing Interval(s), of this completion - Top, Bottom, Name

8922' -8957' (Bone Spring)

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

Included

22. Was Well Cored

No

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	867'	17 1/2"	750 SXS	Circ.
8 5/8"	28#/32#	4702'	12 1/4"	1400 SXS	Circ.
5 1/2"	17#	9080'	7 7/8"	1020 SXS	TOC@3821'

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2.875"	8817'	8817'

26. Perforation record (interval, size, and number)

8922' -8957'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8922' -8957'	A w/1500 gls 15% NEFF acid
	F w/3100 gls Delta Frac20 &
	106000# 20/40 Super LC sand

**28. PRODUCTION**

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9/14/96		Flowing				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/24/96	24 hrs.	24/64"		75	153	5	2040:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
80						41.56	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

C-102, C-104, Inclination Reports, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Donna Williams

Title

Regulatory Asst Date 10/14/96