

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-33498

5. Indicate Type Of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name
Mule Deer '36' State

2. Name of Operator
**Meridian Oil Inc
 Burlington Resources Oil & Gas Company**

8. Well No.
No. 6

3. Address of Operator
P.O. Box 51810, Midland, TX 79710-1810

9. Pool name or Wildcat
Red Tank Bone Spring

4. Well Location
 Unit Letter **0** : **330'** Feet From The **South** Line and **1980'** Feet From The **East** Line

Section **36** Township **22S** Range **32E** NMPM Lea County

10. Date Spudded **8/1/96** 11. Date T.D. Reached **8/25/96** 12. Date Compl.(Ready to Prod.) **9/13/96** 13. Elevations(DF & RKB, RT, GR, etc.) **3753'** 14. Elev. Casinghead

15. Total Depth **9080'** 16. Plug Back T.D. **9035'** 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By **0-TD** Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
8922' -8957' (Bone Spring) 20. Was Directional Survey Made _____

21. Type Electric and Other Logs Run
Included 22. Was Well Cored
No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	867'	17 1/2"	750 SXS	Circ.
8 5/8"	28#/32#	4702'	12 1/4"	1400 SXS	Circ.
5 1/2"	17#	9080'	7 7/8"	1020 SXS	TOC@3821'

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875"	8817'	8817'

26. Perforation record (interval, size, and number)
8922' -8957'

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8922' -8957'	A w/1500 gls 15% NEFF acid
	F w/3100 gls Delta Frac20 & 106000# 20/40 Super LC sand

28. **PRODUCTION**

Date First Production **9/14/96** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Prod.**

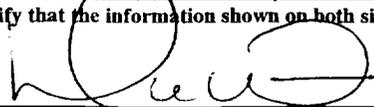
Date of Test **9/24/96** Hours Tested **24 hrs.** Choke Size **24/64"** Prod'n For Test Period _____ Oil - Bbl. **75** Gas - MCF **153** Water - Bbl. **5** Gas - Oil Ratio **2040:1**

Flow Tubing Press. **80** Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) **41.56**

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By _____

30. List Attachments
C-102, C-104, Inclination Reports, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **Donna Williams** Title **Regulatory Asst** Date **10/14/96**