

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-33498

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Meridian Oil Inc
~~Burlington Resources Oil & Gas Company~~

7. Lease Name or Unit Agreement Name

Mule Deer '36' State

8. Well No.

No. 6

3. Address of Operator

P.O. 51310, Midland, TX 79710-1810

9. Pool name or Wildcat

Red Tank Bone Spring

4. Well Location

Unit Letter **O** : **330'** Feet From The **South** Line and **1980'** Feet From The **East** Line

Section **36**

Township **22S**

Range **32E**

NMPM **Lea**

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3753'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **Spud & Casing Jobs** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

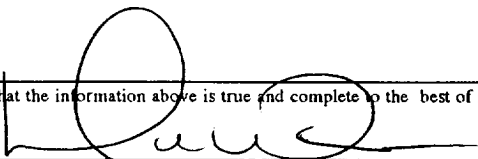
8/1/96: Spud. Drid a 17 1/2" hole to 867'. Ran 20 jts 13 3/8" 48# csg and set @ 867'. Used four (4) centralizers. Cmted w/lead-550 sxs 'C' + 2% CaCl2, 4% gel, + .25 pps flocele. Tail w/200 sxs 'C' + 2% CaCl2 + .25 pps flocele. Circ. to Surface. WOC 18.25 hrs.

Drid a 12 1/4" hole to 4702'. Ran 111 jts 8 5/8" 28#/32# K55 BTC csg and set @ 4702'. Used sixteen (16) centralizers. Cmted w/lead-1150 sxs 'C' Lite + 9 pps salt + 5 pps gilsonite + 1 pps econolite + .25 pps flocele. Tail w/250 sxs 'C' + 2% CaCl2. Circ. to surf. WOC 17.5 hrs.

Drid a 7 7/8" hole to 9080'. Ran 206 jts 5 1/2" 17# K-55 csg and set @ 9080'. Used twenty centralizers. Cmted w/lead-360 sxs 'C' + 3 pps econolite + .5% flocele, tail w/660 sxs 50/50 Poxmix-H + .6% Halad-9 + 3 pps KCl + .25 pps flocele. TOC @ 3821'. (TS). WOC six days.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE **Regulatory Assistant**

DATE **10/17/96**

TYPE OR PRINT NAME **Donna Williams**

TELEPHONE NO. **915-688-6943**

(This space for State Use)

CLERK OF DISTRICT COURT
COUNTY OF SANTA FE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

607 21 1996