

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-33526
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Jalmat Field Yates Sand Unit
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	8. Well No. 165
2. Name of Operator SDX Resources, Inc.	9. Pool name or Wildcat Jalmat; Tan-Yates-7 Rvrs
3. Address of Operator P. O. Box 5061, Midland, TX. 79704	

4. Well Location Unit Letter <u>D</u> : <u>35</u> Feet From The <u>North</u> Line and <u>140</u> Feet From The <u>West</u> Line	
Section <u>13</u> Township <u>22S</u> Range <u>35E</u> NMPM Lea County	

10. Date Spudded 8/30/96	11. Date T.D. Reached 9/06/96	12. Date Compl. (Ready to Prod.) 10/21/96	13. Elevations (DF & RKB, RT, GR, etc.) 3579'	14. Elev. Casinghead --
15. Total Depth 4060'	16. Plug Back T.D. 4015'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-4060'	Cable Tools --
19. Producing Interval(s), of this completion - Top, Bottom, Name 3816-4005' (Yates)				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J55	445'	12-1/4"	425 sxs C1 C	--
5-1/2"	14, 15.5# J55	4060'	7-7/8"	400 sxs Lite + 250 sxs C1 "C"	--

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
--					2-7/8"	3448'	--

26. Perforation record (interval, size, and number) 3816', 18', 20', 22', 24', 26', 76', 77', 80', 82', 84', 3918', 22', 26', 29', 32', 4000', 02', 04' and 4005 (total 20 holes, 1 spf).	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3816-4005 AMOUNT AND KIND MATERIAL USED 2500 g. 15% MCA and frac'd w/40,000 g. gelled Borate + 96,000# 12/20 Brady Sd.
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28. PRODUCTION							
Date First Production 10/03/96		Production Method (Flowing, gas lift, pumping - Size and type pump) P. 2-1/2" x 2" x 16' RWTC				Well Status (Prod. or Shut-in) Prod.	
Date of Test 10/23/96	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 100	Gas - MCF 15	Water - Bbl. 10	Gas - Oil Ratio 150/1
Flow Tubing Press.	Casing Pressure 20	Calculated 24-Hour Rate	Oil - Bbl. 100	Gas - MCF 15	Water - Bbl. 10	Oil Gravity - API - (Corr.) 34.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, 10/08/96	Test Witnessed By Cam Robbins
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30. List Attachments Dev. survey, log
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Janice Courtney</i>	Printed Name Janice Courtney	Title Regulatory Tech	Date 11/8/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt 3560	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 3792	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otztze _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	163	163	Sand				
163	2210	2047	Andy				
2210	3570	1360	Anhy/Salt				
3570	4060	490	Dolo				