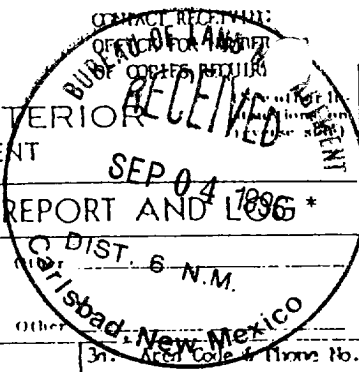


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING  
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P.O. Box 1980  
Hobbs, NM 88241  
NMXO-3160-3



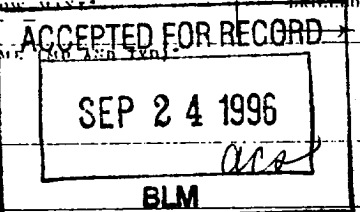
WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐  
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DEEP. RESEAL ☐ Other ☐  
2. NAME OF OPERATOR: Doyle Hartman  
3. ADDRESS OF OPERATOR: 500 N. Main Street, Midland, TX 79701  
3a. Acid Core & Name No.: 915-684-4011

5. LEASE DESIGNATION AND SERIAL NO.: LC-031621-B  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
7. UNIT AGREEMENT NAME:  
8. FARM OR LEASE NAME: Hobbs Federal  
9. WELL NO.: 5  
10. FIELD AND POOL, OR WILDCAT: Eumont  
11. SEC. T., R., S., OR BLOCK AND SURVEY OR AREA: Sec. 18, T-20-S, R-37-E

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):  
At surface: 1980' FSL & 1650' FWL  
At top prod. interval reported below: 1980' FSL & 1650' FWL  
At total depth: 1980' FSL & 1650' FWL

9a. API Well No.: 30-025-33536  
14. PERMIT NO.: N/A  
DATE ISSUED: 8-13-96  
12. COUNTY OR PARISH: Lea  
13. STATE: New Mexico  
15. DATE SPUDDED: 8-19-96  
16. DATE T.D. REACHED: 8-25-96  
17. DATE COMPL. (Ready to prod.): 9-3-96  
18. ELEVATIONS (TOP, RKB, RT, GR, ETC.): 3552' RKB  
19. ELEV. CASINGHEAD: 3539' G.L.  
20. TOTAL DEPTH, MD & TVD: 3745'  
21. PLUG BACK T.D., MD & TVD: 3710'  
22. IF MULTIPLE COMPL., HOW MANY: 1  
23. INTERVALS PRODUCED BY: 0'-3745'  
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME, MD AND TVD: 3245' - 3535' (Seven Rivers - Queen)  
25. TYPE ELECTRIC AND OTHER LOGS RUN: CNL-LDT-GR, DLL-MSFL-GR, GRN-CCL  
25. WAS DIRECTIONAL SURVEY MADE: TOTCO  
25. WAS WELL CORED: NO



| CASING RECORD (Report all strings set in well) |                 |                |           |                      |               |
|------------------------------------------------|-----------------|----------------|-----------|----------------------|---------------|
| CASING SIZE                                    | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD     | AMOUNT FILLED |
| 9 5/8"                                         | 36#             | 465'           | 12 1/4"   | 300 sx (circ 45 sx)  | None          |
| 7"                                             | 23#             | 3745'          | 8 3/4"    | 975 sx (circ 300 sx) | None          |

| LINER RECORD |          |             |               | TUBING RECORD |                |                 |
|--------------|----------|-------------|---------------|---------------|----------------|-----------------|
| SIZE         | TOP (MD) | BOTTOM (MD) | BACKS CEMENT* | SIZE          | DEPTH SET (MD) | PACKER SET (MD) |
|              |          |             |               | 2 3/8"        | 3627'          | - - -           |

| 31. PERFORATION RECORD (Interval, size and number) |      |      |      |      |      | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                                  |
|----------------------------------------------------|------|------|------|------|------|------------------------------------------------|----------------------------------|
| (30) 0.39" holes with one shot each at:            |      |      |      |      |      | DEPTH INTERVAL (MD)                            | AMOUNT AND KIND OF MATERIAL USED |
| 3245                                               | 3310 | 3380 | 3405 | 3428 | 3494 | 3245' - 3535'                                  | A/6000 15% NEFE Acid             |
| 3247                                               | 3330 | 3382 | 3411 | 3478 | 3508 |                                                |                                  |
| 3261                                               | 3335 | 3386 | 3413 | 3481 | 3515 |                                                |                                  |
| 3284                                               | 3368 | 3391 | 3423 | 3487 | 3533 |                                                |                                  |
| 3301                                               | 3376 | 3397 | 3426 | 3491 | 3535 |                                                |                                  |

| 33. PRODUCTION        |                 |                                                                       |                       |           |             |                                    |               |
|-----------------------|-----------------|-----------------------------------------------------------------------|-----------------------|-----------|-------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) |                       |           |             | WELL STATUS (Producing or shut-in) |               |
| 8-30-96               |                 | Pumping - Flowing (10 x 64 x 1 1/4)                                   |                       |           |             | Producing                          |               |
| DATE OF TEST          | HOURS TESTED    | CHOKED SIZE                                                           | PROD. FOR TEST PERIOD | OIL--BBL. | GAS--MCF.   | WATER--BBL.                        | GAS-OIL RATIO |
| 9-3-96                | 24.5            | 0.500" orifice                                                        |                       |           | 108         | 5.06                               | - - -         |
| FLOW, TUBING PRESS.   | CASING PRESSURE | 24-HOUR RATE                                                          | OIL--BBL.             | GAS--MCF. | WATER--BBL. | OIL GRAVITY-API (CORR.)            |               |
| - - -                 | 11.5 psig       |                                                                       | - - -                 | 106       | 5           | - - -                              | - - -         |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): vented  
TEST WITNESSED BY: Harold Swain

35. LIST OF ATTACHMENTS: Inclination report enclosed (Logs previously furnished by Schlumberger and Capitan)  
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE: Engineer DATE: 9/3/96

\*(See Instructions and Spaces for Additional Data on Reverse Side)