

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Con. Division

P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Doyle Hartman

3. Address and Telephone No.

500 N. Main Street; Midland, Texas 79701; 915-684-4011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1650' FWL (K)
Section 18, T-20-S, R-37-E

5. Lease Designation and Serial No.

LC-031621-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hobbs No. 5

9. API Well No.

30-025-33536

10. Field and Pool, or Exploratory Area

Eumont

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud well, set surface
csg.

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well at 11:34 P.M. CDT 8-19-96. Drilled 12 1/4" hole to 475' RKB. Deviation survey was 1/2 ° at 475' RKB. Ran 10 jts. of 9 5/8" OD, 36 lb./ft., LT&C casing equipped with guide shoe, SS-II float collar, and 4 centralizers and landed at 465' RKB. Cemented casing with 300 sx. of API class-C cement containing 2% CaCl₂. Plug down at 12:04 P.M. CDT 8-20-96. Circulated 45 sx. of excess cement to pit. Pressured casing to 500 psi. Pressure held okay. Released pressure and float held okay. WOC 18 hrs. Tested casing and BOP to 1500 psi. Pressure held okay.

ACCEPTED FOR RECORD

SEP 24 1996

BLM

AUG 22 12 52 PM '96
RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed

Cindy K. Brooks

Title

Engineering Tech

Date

8/21/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

