

*NMOCD	0	2	0	0
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Hobbs, New Mexico 88240				
United States Geological Survey	0	2	0	0
P.O. Box 1778				
Carlsbad, New Mexico 88220				
Phillips Petroleum Co.	3	3	3	3
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*NOTE: State of New Mexico not to receive MST log.

IX. BLOWOUT PREVENTER SYSTEM

Before drilling out from under the surface pipe, the well will be equipped with a 3000-psi 10 inch series 900 double-ram hydraulic blowout preventer. The blowout preventer shall be used through the running of the production string.

X. HAZARDOUS ZONES

Note: Be cautious of water flows while drilling below the Rustler formation. Check for water flows on each connection, during surveys and monitor pit gain/loss. Do not leave drill string on bottom and/or stationary while drilling through the porosity zones in the Queen-Penrose. This is to avoid differential sticking. Be cautious of lost circulation while drilling the Grayburg-SA formation at TD. Should circulation cease pump a standby 50 bbl LCM/XCD mix to regain circulation.

XI. AUXILIARY EQUIPMENT

Upper kelly cock, full opening stabbing valve, rotating head as required.

XII. Perforations, acid job, and additional stimulation to be determined after completion.

XIII. DURATION OF OPERATIONS

The total elapsed time required for drilling and completing the subject well is expected to be fifteen (15) days.

Distribution:

Bureau of Land Management	DH
New Mexico Oil Conservation	SP
Phillips Petroleum Co.	DM
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