

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-33540

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
N/A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____ P & A

7. Lease Name or Unit Agreement Name
VINSON

2. Name of Operator
AMERADA HESS CORPORATION

8. Well No.
1

3. Address of Operator
P.O. BOX 2040 HOUSTON, TEXAS 77252-2040

9. Pool name or Wildcat
WILDCAT MCKEE/ELLENBURGER

4. Well Location
Unit Letter N : 330 Feet From The SOUTH Line and 2310 Feet From The WEST Line
Section 4 Township 20S Range 38E NMPM LEA County

10. Date Spudded 09-12-96 11. Date T.D. Reached 10-22-96 12. Date Compl. (Ready to Prod.) N/A 13. Elevations (DF & RKB, RT, GR, etc.) 3593' RKB 14. Elev. Casinghead 3574'

15. Total Depth 10,158' 16. Plug Back T.D. 4' 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By Rotary Tools ALL Cable Tools NONE

19. Producing Interval(s), of this completion - Top, Bottom, Name NONE 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run NEUTRON/LITHO-DENSITY/GAMMA RAY/SONIC 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42	420'	14-3/4"	280 SX. CL. "C"	NONE
8-5/8"	24 & 28	3090'	11"	845 SX. 35/65	NONE

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
N/A
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production N/A Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) P & A
Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mike Jumper Printed Name MIKE JUMPER Title ADM. SUPERVISOR Date 11-27-96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1577	T. Canyon	
T. Salt		T. Strawn	
B. Salt		T. Atoka	
T. Yates	2822	T. Miss	
T. 7 Rivers	3080	T. Devonian	7878
T. Queen	3630	T. Silurian	8400
T. Grayburg	3900	T. Montoya	8712
T. San Andres	4150	T. Simpson	8985
T. Glorieta	5486	T. McKee	9656
T. Paddock	5527	T. Ellenburger	9960
T. Blinbry	5931	T. Gr. Wash	
T. Tubb	6447	T. Delaware Sand	
T. Drinkard	6597	T. Bone Springs	
T. Abo	7053	T. basement	10,010
T. Wolfcamp	7778	T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....8000.....to.....8023.....feet.....2500'.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3100	3200	100	SD, DOL, ANHY				
3200	3850	650	DOL, ANHY				
3850	4050	200	SD, DOL, ANHY				
4050	5200	1150	DOL				
5200	5700	500	DOL, LS				
5700	7450	1750	DOL				
7450	7650	200	DOL, LS				
7650	8000	350	DOL				
8000	10158	2158	NO RETURNS				