

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33540
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name VINSON
8. Well No. 1
9. Pool name or Wildcat WILDCAT MCKEE/ELLENBURGER

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Amerada Hess Corporation
3. Address of Operator P.O. Box 2040, Houston, TX 77252-2040
4. Well Location Unit Letter N : 330 Feet From The SOUTH Line and 2310 Feet From The WEST Line Section 4 Township 20S Range 38E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3574 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: RUNNING INTERMEDIATE CSG. <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09-21-96: R.U. CASING CREW AND RAN 26 JTS. 8-5/8" 28# AND 48 JTS. 8-5/8" 24#, K55, ST & C, SMLS, R3, "A" CSG. TO 3,090'. TOP OF FLOAT SHOE AT 3088.50' AND TOP OF FLOAT COLLAR AT 3045.17'. CEMENT WITH 525 SX. 35/65 D/C + 6% D20 + 5 PPG D44 + 1/4 PPS D29. YIELD 2.07, MIX WATER 11.5 GPS, WT 12.6 PPG, 193.5 BBLS. TAIL WITH 320 SX. CLASS "C" + 2% S1, + 1/4 PPS D29. YIELD 1.3, MIX WATER 6.32 GPS, WT 14.8 PPG, 74 BBLS. PUMP 20 BBLS FRESH WATER, LEAD SLURRY, TAIL SLURRY, DROP PLUG. DISPLACE WITH 190 BBLS. FRESH WATER. FINAL CIRCULATING PRESSURE 1000 PSI @ 2-1/2 BPM. BUMP PLUG WITH 1500 PSI. HELD O.K. CIRCULATED 14 BBLS CEMENT TO SURFACE. W.O.C.

09-22-96: NIPPLE UP AND TEST BOP TO 1000 PSI. TAG CEMENT AT 3,035'. TEST CASING TO 1000 PSI FOR 30 MIN. O.K.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Mike Jumper* TITLE ADM. SUPERVISOR DRILLING DATE 09-27-96
TYPE OR PRINT NAME MIKE JUMPER TELEPHONE NO. 713-609-4846

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 02 1996