

**District IV**  
**PO Box 2088, Santa Fe, NM 87504-2088**

**OIL CONSERVATION DIVISION**  
**PO Box 2088**  
**Santa Fe, NM 87504-2088**

Instruction on back  
Submit to Appropriate District Office  
- 5 Copies

☐ AMENDED REPORT

87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator Name and Address ARCH PETROLEUM INC.  10 DESTA DRIVE, STE. 420E, MIDLAND TX 79705		<sup>2</sup> OGRID Number 000962
		<sup>3</sup> Reason for Filing Code NW
<sup>4</sup> API Number 30 - 025-33544	<sup>5</sup> Pool Name DRINKARD	
<sup>7</sup> Property Code 014920	<sup>8</sup> Property Name MATTERN	<sup>6</sup> Pool Code 19190  <sup>9</sup> Well Number 4

## II. <sup>10</sup> Surface Location

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UI or Lot. No.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet the	from	East/West Line	County
K	30	21S	37E		2310	SOUTH	2310		WEST	LEA

## 11 Bottom Hole Location

11 Bottom Hole Location									
UI or Lot No.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
12 Lse Code P	13 Producing Method Code P		14 Gas Connection Date 4/24/97		15 C-129 Permit Number		16 C-129 Effective Date		17 C-129 Expiration Date

### III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
015694	Navajo Refining Company P. O. Drawer 159 Artesia NM 88211-0159	735310	O	
024650	WARREN PETROLEUM CO. P. O. BOX 1589, TULSA, OK 74102	735330	G	

#### IV. Produced Water

IV. Produced Water	
23 POD	24 POD ULSTR Location and Description
7353350	

### V. Well Completion Data

V. Well Completion Data				
<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTD	<sup>29</sup> Perforations
3/5/97	4/24/97	6818'	6795'	6652'-6679'
<sup>30</sup> Hole Size	<sup>31</sup> Casing & Tubing Size	<sup>32</sup> Depth Set	<sup>33</sup> Sacks Cement	
12-1/4"	8-5/8"	1257'	620 SX Cl'C', circ.130 to surf.	
7-7/8"	5-1/2"	6818'	625 sx, 150sx Cl'C', 1250 sx	
			did not circ.	

## VI. Well Test Data

<sup>34</sup> Date New Oil	<sup>35</sup> Gas Delivery Date	<sup>36</sup> Test Date	<sup>37</sup> Test Length	<sup>38</sup> Tbg. Pressure	<sup>39</sup> Csg. Pressure
4/24/97	4/24/97	4/27/97	24 HRS.	0	0
<sup>40</sup> Choke Size	<sup>41</sup> Oil	<sup>42</sup> Water	<sup>43</sup> Gas	<sup>44</sup> AOF	<sup>45</sup> Test Method
	6	10	28		P

<sup>48</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Bahlie Brooks

Printed Name:  
BOBBIE BROOKS

**Title:**  
**PRODUCTION ANALYST**

Date:  
6/12/97

**Phone:**  
**915-685-1961**

**OIL CONSERVATION DIVISION**

Approved by:

**Title:**

**Approved Date:**

Date \_\_\_\_\_

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