

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OF
P.O. Box
Hobbs, NM 88401

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC 063458

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Warren Unit Blin/Tubb WF

8. Well Name and No.

Well #317

9. API Well No.

30-025-33552

10. Field and Pool, or Exploratory Area

Warren Blinbry Tubb O & G

11. County or Parish, State

Lea, N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Drive Ste. 100W, Midland, Tx. 79705-4500 (915) 686-5580/684-6381

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

1330' FNL & 2515' FWL
Sec 26, T20S, R38E, F

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other replaced tbg string
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-5-99: MIRU, POOH w/rods & pump, NDWH, NUBOP, tried to work tubing free. SION.

4-6-99: Worked on tubing, RU wireline, ran freepoint, tbg stuck @5770', free @5765', cut tbg @5785', worked w/tbg to get free. SI.

4-7-99: Killed well work w/tbg, RU wireline, ran string shot inside TAC, worked w/tbg, ran tbg cutter cut @ 5750', POOH w/tbg. RIH w/overshot bumper sub jars, picking up 2 7/8" tbg. SION.

4-8-99: Finish picking up tbg, latch on to fish, jarred fish free, POOH lay down fish, SION.

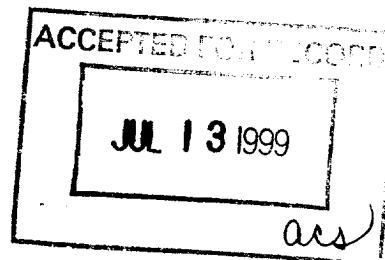
4-9-99: RIH w/overshot, latch onto fish, POOH-didn't have fish, RIH latch onto fish, POOH laid down 24 jts tbg, tally, SION.

4-12-99: Bled down pressure, RU pump truck, kill well, RIH w/bit & bailer, tag @ 6688', clean out to 6788', pulled 28 jts. SION.

4-13-99: Open up well, POOH w/tbg & bailer, RIH w/new tbg5826' 2 7/8", SN @ 6758', NDBOP, set TAC, NUWH, change out casing valves, rebuilt wellhead, SION.

4-14-99 - 4-19-99: Checked pumping status, well pumping, rigged down.

Pulled 5773' of 2 3/8" tubing, ran back in hole w/5826' of 2 7/8" tubing.



14. I hereby certify that the foregoing is true and correct.

Signed

Ann E. Ritchie

Title

Ann E. Ritchie
Regulatory Agent

Date

July, 5, 1999

(This space for Federal or State office use)

Approved by

Maria Williams

Title

DISTRICT 1 SUPERVISOR

Date

JUL 19 1999

Conditions of approval if any:

BLM(6)

JC

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