F $\neg \tau gy$, Minerals & Natural Resources Department

District II

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised October 18, 1994 Instructions on back: Submit to Appropriate District Office 5 Copies

PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztic, NM 87410 Di

AMENDED REPORT

JOSE Ca	nta Fe NM 8	7504-2088						/ A TT/	NT TO TD		₹'I'	
A 4000, SE	RE	QUEST	FOR AL	LOWAB	LE A	VD AU	HORIZ	AIIC	ON TO TRA	2 OGRID N	umber	
Opertor name and Address Conoco Inc.									005073			
10 Desta Dr. Ste 100W										Reason for Filling Code (Effective 7-1-98)		
Mid	lland, Tx.	79705-45	00							(Effective		
4 A	PI Number					5 Pool Name						ol Code
- 0 25 23552 Warren Blineb						linebry Tu	y Tubb O & G			62965 9 Well Nember		
	ropertyCode		8 Property Name Warren Unit Blinebry-Tubb んり						<u> </u>			
(003127				Warren (Jnit Bline	bry-Tubb	WI				17
o Surface Locatio			n Feet from t			m the	North/South Line		Feet from the	East/West Line Couunty		Couunty
or lot. no.	Section	Township	Range	Lot. 10.1	1	.330	Nort	h	2515	West		Lea
F 11	26	20S Hole Loca	38E		<u> </u>	.330	1.02.	<u>···</u>				
L or Lot	Section	Township			Feet fi	rom the	North/South L		Feet from the	Eest/West I		county
	12 Produc	cing Method Co	de l 14 Ga	as Connection D	ate 1	5. C-129 Per	nit Number		6. C-129 Effective	Date	17. C-1	2b Expiration Date
Lse Code	13. Produc		uc 1 o.									
<u>F</u>		P										
Oil and Gas Transport			19. Transporter Name				20 POD 21. O/G		22. POD ULSTR Location and Desciption			
OGRIE		and Address								F 26 20		
02645	0	Dynegry Midstream Services 6 Desta Drive, Suite 3300				2805	2805311 G		!			
		Mic	dland, Tx.	79705								
]							
												
										_		
/ Proc	luced W											
V. Proc	duced W	/ater				24. POE) ULSTR Le	cation and	d Description			
	23 POD		a			24. POL	O ULSTR Le	ecation and	d Description			
v. Well	23 POD	Vater	a 26 Rea dy Dat		27.	24. POE		scation and	d Description	29 Perforatio	ns	DHC,DC,MC
'. Well	23 POD		a 26 Rea dy Dat		27.		2	8 PBTD		29 Perforatio		
'. Well	23 POD	letion Dat	a 26 Rea dy Dat			TD	2			29 Perforatio		DHC,DC,MC
'. Well	23 POD Com p Spud Date	letion Dat	a 26 Rea dy Dat	ne		TD	2	8 PBTD		29 Perforatio		
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y. Well	23 POD Com p Spud Date	letion Dat	26 Rea dy Dat	31. Casing & T	Cubing Size	TD	2	8 PBTD 32 Depth	Set			cks Cement
V. Well	23 POD Com p 5 Spud Date 30. Hole S	letion Dat	a 26 Rea dy Dat	31. Casing & T		TD	2	8 PBTD 32 Depth	Set	29 Perforatio		cks Cement
V. Well 25 VI. We	23 POD Com p 5 Spud Date 30. Hole S ell Test	letion Dat	26 Rea dy Dat	31. Casing & T	Tubing Size	TD	37. Test	8 PBTD 32 Depth	Set			39. Csg. Pressure
VI. W6	23 POD Com p Spud Date 30. Hole S	letion Dat	26 Rea dy Dat	31. Casing & T	Cubing Size	TD	37. Test	8 PBTD 32 Depth	Set	og, Pressure		39. Csg. Pressure
VI. Well	23 POD Com p S Spud Date 30. Hole S Choke Size	letion Dat	26 Rea dy Dat	31. Casing & T	36. Test Da	TD	37. Test	8 PBTD 32 Depth Length	Set 38. Ti	og, Pressure	33. Sau	39. Csg. Pressure
VI. Well 25 VI. We 34. D 40. [I hereby with and t	23 POD Com p Spud Date 30. Hole S Late New Oil Choke Siz e certify that the	letion Dat	26 Rea dy Dat	31. Casing & T	36. Test Da	TID steel	37. Test	8 PBTD 32 Depth Length Gas	Set 38. TI 4 CONSERVA	og. Pressure 4 AOF	33. Sau	39. Csg. Pressure 45. Test Method
VI. Well 25 VI. We 34. D 40. [I hereby with and to knowledge	23 POD Com p Spud Date 30. Hole S Clare New Oil Choke Size certify that the informe and belief	Data 35. Ga	26 Rea dy Dat	31. Casing & T	36. Test Da	TID state	37. Test	8 PBTD 32 Depth Length Gas	Set 38. TI CONSERVA	og, Pressure 4 AOF	33. Sad	39. Csg. Pressure 45. Test Method
VI. Well 29 VI. We 34. D 40. (I hereby with and the knowledge Signature:	23 POD Com p Spud Date 30. Hole S ate New Oil Choke Siz e certify that the informe and belief	Data 35. Ga	s Delivery Date 41. Oil	31. Casing & T	36. Test Da	TID state	37. Test	8 PBTD 32 Depth Length Gas	Set 38. TI CONSERVA	og. Pressure 4 AOF	33. Sad	39. Csg. Pressure 45. Test Method
VI. Well 29 VI. We 34. D 40. [I hereby with and t knowledg Signature:	23 POD Com p Spud Date 30. Hole S Compared to the second secon	Data 35. Ga	s Delivery Date 41. Oil	31. Casing & T	36. Test Da	ate mplied any Ap	37. Test 43.	8 PBTD 32 Depth Length Gas	Set 38. TI CONSERVA	Og. Pressure 4. AOF	33. Sad	39. Csg. Pressure 45. Test Method
VI. Well 29 VI. We 34. D 40. [I hereby with and the knowledge Signature:	23 POD Com p Spud Date 30. Hole S Choke Size certify that the informe and belief Bill F Regular	Data Data 35. Ga R. Keathly tory Specia	a Delivery Date of the Conservation of the Con	ate ion Division had complete to the	36. Test Da 42. Water	ate mplied any Ap	37. Test	8 PBTD 32 Depth Length Gas	Set 38. TO 4 CONSERVA IGINAL SIGNI DISTRIC	Og. Pressure 4. AOF	33. Sad	39. Csg. Pressure 45. Test Method
VI. Well 25 VI. We 34. D 40. [I hereby with and to knowledge Signature: CPrinted na Title Signature: Date	23 POD Com p Spud Date 30. Hole S Clare New Oil Choke Size certify that the informe and belief me: Bill F r. Regulat 9-	Data Data 35. Ga The rules of the Containing given about the containing given	26 Rea dy Dat 3 Delivery Di 41. Oil Dil Conservat ove is true and list	ate ion Division had complete to the	36. Test Da 42. Water ve been contact best of m	ate r mplied ny Ap	37. Test 43. oproveJ by ttle	8 PBTD 32 Depth Length Gas	Set 38. TO 4 CONSERVA IGINAL SIGNI DISTRIC	Og. Pressure 4. AOF	33. Sad	39. Csg. Pressure 45. Test Method
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