

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

Budget Bureau No. 1004-0137  
Expires August 31, 1985

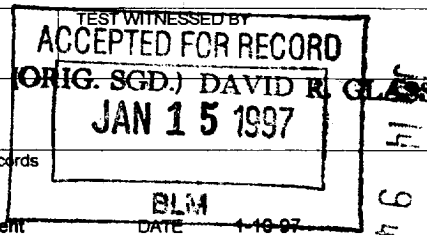
WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. LC 063458	
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCO INC.				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 10 Desta Dr., Suite 100, Midland, TX 79705 (915) 684-6381 (915) 686-5424				8. FARM OR LEASE NAME Warren UN Blin/Tubb WF Well 317	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1330 FNL & 2515 FWL At top prod. interval reported below At total depth				9. API WELL NO. 30 025 33552	
14. PERMIT NO.				10. FIELD AND POOL, OR WILDCAT Warren Blinebry-Tubb	
DATE ISSUED 8-24-96				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 26, T20S, R38E	
15. Date Spudded 8-29-96		16. Date T.D. Reached 9-12-96		12. COUNTY OR PARISH Lea	
17. DATE COMPL (Ready to prod.) 12-5-96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3560'		13. STATE NM	
20. TOTAL DEPTH, MD & TVD 6850'		21. PLUG, BACK T.D., MD & TVD 6799'		19. ELEV. CASINGHEAD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* 6582-6719' Tubb		25. WAS DIRECTIONAL SURVEY MADE NO		CABLE TOOLS	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL		27. WAS WELL CORED no			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8"		23#		1490'	
5 1/2"		15.5#		6850'	
HOLE SIZE		CEMENTING RECORD		Amount Pulled	
12 1/4"		750 sx		NONE	
7 7/8"		1220 sx		NONE	
29. LINER RECORD					
Size		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)		SIZE	
				2 3/8"	
30. TUBING RECORD		DEPTH SET (MD)		PACKER SET (MC)	
		6540			
31. PERFORATION RECORD (Interval, size and number) 6582 - 6719' w/ 1 S.P.F.		32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.			
		DEPTH INTERVAL (MD)			
		6582-6719'			
		AMT. AND KIND OF MATERIAL USED			
		3250 gals 15% NEFE HCL			
		32,500 gals Spectra G-3500			
		130,000# 16/30 RCS			
33.* PRODUCTION					
DATE FIRST PRODUCTION 12-17-96		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) pumping		WELL STATUS (Producing or PRODUCING)	
DATE OF TEST 12-30-96		HOURS TESTED 24		CHOKE SIZE	
FLOW. TUBING PRESS. 69		CASING PRESSURE 69		CALCULATED 24-HOUR RATE	
PROD'N. FOR TEST PERIOD OIL - BBL. 20		GAS - MCF. 95		WATER - BBL. 93	
OIL - BBL.		GAS - MCF.		WATER - BBL.	
				OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS SALES (Sold, used for fuel, vented, etc.)					
35. LIST OF ATTACHMENTS Logs & deviation					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE Ann E. Ritchie, Regulatory Agent		DATE 1-10-97	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOC(1)



16 JAN 1997

Conoco, Inc.  
Warren Unit Blin/Tubb WF  
Sec 26, T20S, R38E, Lea County, NM

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures, and recoveries):

FORMATION

TOP

BOTTOM

DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME

TOP

MEAS. DEPTH

TRUE DEPTH

VERT. DEPTH

Grayburg/SA	4220	4880	Dolomite O & G shows
San Andres	4930	5020	Dolomite O & G shows
	5030	5050	Dolomite O & G shows
	5080	5060	Dolomite & Chert O & G shows
	5400	5440	LS & Dolomite O & G shows
Glorietta	5530	5570	Dolomite O & G shows
	5650	5680	Dolomite O & G shows
	5890	6040	Limestone, Dolomite, minor SH & Chert, O & G shows
Blinbry	6060	6120	Dolomite, minor LS & SH, O & G shows
	6150	6180	Dolomite, O & G shows
Tubb	6460	6720	Dolomite, minor LS, SS, SH, O & G shows

Yates	2849	822
7 Rivers	309	472
Queen	3668	97
Penrose	3820	1249
Grayburg	4008	437
San Andres	4292	721
Glorietta	5525	1055
Blinbry	6000	2429
Tubb	6479	2908
Drinkard	6764	3193