

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Oil Cons. Division
P.O. Box 1980

Form approved
SUBMIT IN DUPLICATE* Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.
LC 031670B

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		8. FARM OR LEASE NAME Warren Unit Blin/Tubb WF Well #419	
2. NAME OF OPERATOR CONOCO INC.		9. API WELL NO. 30 025 33559	
3. ADDRESS OF OPERATOR 10 Desta Dr., Suite 100, Midland, TX 79705		10. FIELD AND POOL, OR WILDCAT Warren Blinbry/Tubb	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 10' FSL & 1310' FEL At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 20, T20S, R38E	
14. PERMIT NO.		DATE ISSUED 8-29-96	
15. Date Spudded 9-13-96		16. Date T.D. Reached 9-27-96	
17. DATE COMPL. (Ready to prod.) 1-13-97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3544'	
20. TOTAL DEPTH, MD & TVD 6800'		21. PLUG BACK T.D., MD & TVD 6744'	
22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* Tubb w/1 SPF @ 6480-6654' Blinbry w/1 SPF @ 5822-6137'		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	23#	1490'	12 1/4"
5 1/2"	15.5#	6800'	7 7/8"
CEMENTING RECORD		Amount Pulled	
750 sx		NONE	
1200 sx		NONE	
29. LINER RECORD			
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
2 3/8"		6410'	
30. TUBING RECORD			
Size	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	6410'		
31. PERFORATION RECORD (Interval, size and number)			
6480' - 6654' with 1 S.P.F. 5822' - 6137' with 1 S.P.F.			
32. ACID, SHOT, FRAC, CEMENT SQUEEZE, Etc.			
DEPTH INTERVAL (MD)		AMT. AND KIND OF MATERIAL USED	
6480-6654'		1500 gals 15% NEFE	
		38,000 gals Spectra G-3500	
		54,000# 16/30 sand	
5822-6137'		2000 gals 15% NEFE, 60,600 gals frac,	
		96,000# 16/30 RCS	
33. PRODUCTION			
DATE FIRST PRODUCTION 1-17-97		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) pumping	
DATE OF TEST 1-24-97		WELL STATUS (Producing or PRODUCING)	
HOURS TESTED 24		CHOKE SIZE	
FLOW TUBING PRESS. 132		PROD'N FOR TEST PERIOD 100	
CASING PRESSURE 132		OIL - BBL 95	
CALCULATED 24-HOUR RATE		GAS - MCF 27	
34. DISPOSITION OF GAS SALES		WATER - BBL 950	
(Sold, used for fuel, vented, etc.)		OIL GRAVITY-API (CORR.) 41	
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS Logs & Deviation report			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
Ann E. Ritchie,			
SIGNED		TITLE	
REGULATORY AGENT		DATE	
2-3-97			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOCD(1)

2-3-97

Conoco, Inc.
 Warren Unit Blin/Tubb, Well #419
 Sec 20, T20S, R38E, Lea County, NM

37. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Queen	3990'	3540'	Dolomite & Anhy O & G show
	4160'	4120'	Dolomite & Anhy O & G show
	4410'	4320'	Dolomite O & G show
	5340'	4440'	Dolomite O & G show
	5652'	5630'	Dolomite O & G show
	5840'	5800'	Dolomite & SS O & G show
	6050'	6020'	Dolomite & SS O & G show
	6360'	6110'	Dolomite & SH O & G show
		6800'	Dolomite, SS & SH O & G show

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Yates	2962'	+863'
7-Rivers	2953'	+602'
Queen	3523	+32
Grayburg	3861'	-6
San Andres	4089'	-534'
Glorietta	5378	-1823'
Blinby	5894'	-2339'
Tubb	6372	-2817'
Drinkard	6658'	-3103'