

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation Division

P.O. Box 1980

Hobbs, NM 88241

FORM APPROVED

Budget No. 1004-0135

Expires: March 31, 1993

Lease Designation and Serial No.

LC 031670B

If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424 (915) 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 10' FSL & 1310' FEL, Unit Ltr. D
TD: Sec 20, T20S, R38E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Warren Unit

Well #419

9. API Well No.

30 025 33559

10. Field and Pool, or Exploratory Area

Warren Blinberry-Tubb

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Spud & set casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-13-96: Well spudded, 12 1/4" hole.

9-15-96: Ran 1490' of 8 5/8", 23#, M50 casing, cemented with lead slurry of 500 sx CI C + 4% gel, + 2% CaCl2 + 2/10% SMS, tail slurry of 250 sx CI C + 2% CaCl2. Circulated 119 sx. Test 250-1500# held.

9-27-96: Ran 6800' of 5 1/2", 15.5#, K-55 casing, cemented with lead slurry of 600 sx CI C + 15% gel, + 3% salt + 3/10% CD-32 + 3/10% SMS, tail slurry of 600 sx CI C + 1.1% FL-62 + 3% salt + 2% BA-90 + 3/10% CD-32 + 2/10% SMS. Circulated 95 sx to surface. Released rig.

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie

REGULATORY AGENT

Date

10-28-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side