

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33577
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name DK			
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER _____	8. Well No. 4			
2. Name of Operator Stevens & Tull, Inc.	9. Pool name or Wildcat Blinebry Oil & Gas			
3. Address of Operator P.O. Box 11005, Midland, TX 79702				
4. Well Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line Section 25 Township 20S Range 38E NMPM Lea County				
10. Date Spudded 9/11/96	11. Date T.D. Reached 10/4/96	12. Date Compl. (Ready to Prod.) 11/3/96	13. Elevations (DF& RKB, RT, GR, etc.) 3567 GR	14. Elev. Casinghead 3568
15. Total Depth 7975'	16. Plug Back T.D. 7900'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools X Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6022'-6060'				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run DLL w/Micro CFL + CNL w/Litho Density				22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1630	12 1/4	815 sx "C"	0
5 1/2	17	7967	7 7/8	880 sx "C"	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7050'	None

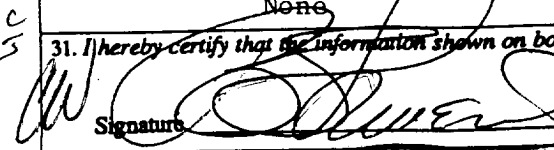
26. Perforation record (interval, size, and number) 6022'-6060' - 1JSPF + 39 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6022'-6060' AMOUNT AND KIND MATERIAL USED Acid-1000 gal 15% NEFE Frac-64000# Sand + 18500 gal 5FG 3500 BOR. Gel
---	--

28. PRODUCTION

Date First Production 8/17/97	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 1/2 X 1 1/2 X 20' - RHBC					Well Status (Prod. or Shut-in) Prod	
Date of Test 9/1/97	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 51	Gas - MCF 135	Water - Bbl. 73	Gas - Oil Ratio 2647
Flow Tubing Press. N/A	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl. 51	Gas - MCF 135	Water - Bbl. 73	Oil Gravity - API - (Corr.) 35	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Sid Richardson	Test Witnessed By Donny Money
---	----------------------------------

30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Bob Stevens	Title President	Date 11/26/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1604	T. Canyon _____
T. Salt _____ 1688	T. Strawn _____
B. Salt _____ 2750	T. Atoka _____
T. Yates _____ 2886	T. Miss _____
T. 7 Rivers _____ 3140	T. Devonian _____
T. Queen _____ 3710	T. Silurian _____
T. Grayburg _____ 4066	T. Montoya _____
T. San Andres _____ 4295	T. Simpson _____
T. Glorieta _____ 5569	T. McKee _____
T. Paddock _____ 5768	T. Ellenburger _____
T. Blinberry _____ 6028	T. Gr. Wash _____
T. Tubb _____ 6628	T. Delaware Sand _____
T. Drinkard _____ 6942	T. Bone Springs _____
T. Abo _____ 7214	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 6695 to _____ 6830	No. 3, from _____ 135 to _____
No. 2, from _____ 5900 to _____ 6695	No. 4, from _____ 795 to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1604		Shale & Red Beds				
1604	2866		Anhy, & Salt				
2866	4066		Sand, Dolomite & Shale				
4066	5569		Dolomite				
5569	6022		Sand, Dolomite & Shale				
6022	6628		Dolomite				
6628	6942		Sand, Dolomite & Shale				
6942	TD		Dolomite & Shale				