

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Bravos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT.

Operator name and Address Stevens & Tull, Inc P.O. Box 11005 Midland, TX 79702		OGRID Number 021602
		Reason for Filing Code DHC-R-9285
API Number 30 - 0 25-33577	Pool Name East Warren Tubb	Pool Code 87085
Property Code 010709	Property Name DK	Well Number 4

II. Surface Location

UL or lot no.	Section	Township	Range	Lot/Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	25	20S	38E		1980	North	1980	East	Lea

III. Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot/Idn	Feet from the	North/South Line	Feet from the	East/West line	County
Lee Code P	Producing Method Code P	Gas Connection Date 11/3/96	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
138648	Amoco Pipeline Intercompany Trucking (ICT) 520 N. West Avenue Loveland, TX 79336-3914	2444910	O	A-25-20S-38E DK #1-Tank Battery
022345	Texaco Exploration Prod. P.O. Box 46535 Denver, CO 80201	2444930	G	A-25-20S-38E DK #1-Tank Battery

IV. Produced Water

POD	POD ULSTR Location and Description
2444950	DK #1 Tank Battery A-25-20S-38E

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
9/11/96	10/29/96	7,975'	7,900'	6,022'-6,920
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
12 1/4	8 5/8	1,630	815	
7 7/8	5 1/2	7,967	880	
5 1/2	2 7/8	6,700	-0-	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Cog. Pressure
8/16/97	8/16/97	9/11/97	24	30	30
Choke Size	Oil	Water	Gas	AOP	Test Method
N/A	78/20	88/70	178/20	N/A	P

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Title:

Date:

Jesse Lawson

Petroleum Engineer

10/6/97

Phone: 915/699-1410

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

Title:

Approval Date:

NOV 25 1997

* If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

ICT

dp

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

- Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.
- A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.
- All sections of the form must be filled out for allowable requests on new wells completed wells.
- Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.
- A separate C-104 must be filled for each pool in a multiple completion.
- Improperly filled out or incomplete forms may be returned to operators unapproved.
- Operator's name and address
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- Reason for filling code from the following table:
- | | |
|----|---|
| RT | New Well |
| CG | Recompletion |
| AG | Change of Operator |
| CO | Add oil/condensate transporter |
| AO | Change oil/condensate transporter |
| CH | Add gas transporter |
| CA | Change gas transporter |
| RT | Request for test allowable (include volume requested) |
- If for any other reason write that reason in this box.
- The API number of this well
- The name of the pool for this completion
- The pool code for this pool
- The property code for this completion
- The property name (well name) for this completion
- The well number for this completion
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OGD unit letter.
- The bottom hole location of this completion
- Lease code from the following table:
- | | |
|---|--------------------|
| F | Federal |
| S | State |
| P | Fee |
| J | Jicarilla |
| N | Navajo |
| U | Ute Mountain Ute |
| I | Other Indian Tribe |
- The producing method code from the following table:
- | | |
|---|----------------------------------|
| F | Flowing |
| P | Pumping or other artificial lift |
- MO/DAYR that this completion was first connected to a gas transporter
- The permit number from the District approved C-129 for this completion
- MO/DAYR of the C-129 approval for this completion
- MO/DAYR of the expiration of C-129 approval for this completion
- The gas or oil transporter's OGRID number
- Name and address of the transporter of the product
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
- Product code from the following table:
- | | |
|---|-----|
| G | Gas |
| O | Oil |

22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (example: "Battery A", "Jones CPD", etc.)
23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
25. MO/DAYR drilling commenced
26. MO/DAYR this completion was ready to produce
27. Total vertical depth of the well
28. Plugback vertical depth
29. Top and bottom perforation in this completion or casing shoe and TD if openhole
30. Inside diameter of the well bore
31. Outside diameter of the casing and tubing
32. Depth of casing and tubing. If a casing liner show top and bottom.
33. Number of sacks of cement used per casing string
- The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.
34. MO/DAYR that new oil was first produced
35. MO/DAYR that gas was first produced into a pipeline
36. MO/DAYR that the following test was completed
37. Length in hours of the test
38. Flowing tubing pressure - oil wells
39. Shut-in tubing pressure - oil wells
40. Flowing casing pressure - gas wells
41. Shut-in casing pressure - gas wells
42. Diameter of the choke used in the test
43. Barrels of oil produced during the test
44. Barrels of water produced during the test
45. MCF of gas produced during the test
46. Gas well calculated absolute open flow in MCF/D
- The method used to test the well:
- | | |
|---|----------|
| F | Flowing |
| P | Pumping |
| S | Swabbing |
- If other method please write it in.
47. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person