District I PO Box 1980, Hobbs, NM 88241-1980 District II

District II NO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztoc, NM 87410 District IV PO Box 2008, Santa Fe, NM 87504-2088 State of New Mexico
Energy, Minerain & Natural Resources Department
OIL CONSERVATION DIVISION

Form C-104
Revised February 10, 1994
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OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

RI	EQUEST								
Operator name and Address Stevens & Tull, Inc.							1 OGRID Number 021602		
P.O. Box		.1C •						Reason for F	iling Code
Midland,	rx 79702	2					NW	Con s	ect
' API Number				, Poc	l Name			7 61	Pool Code
0-025-33577 East Warren Tubb								87085	
' Property Code 010709 DK				¹ Prope	erty Name		' Well Number		
10 Surface	Location		······································						
or iot no. Section	Township	Range	Lot.lda	Feet from th	e 'North/So	uth Line	Feet from the	East/West	line County
G 25	20S	38E		1980	Nor	th	1980	East	Lea
	Hole Loca		·		•		,		
or lot no. Section	Township	Range	Lot Idn	Feet from U			Feet from the	East/West	,
G 25 Lee Code ¹³ Produci	20S	38E	Connection De	1980	Nor 9 Permit Number		1980	East	
P P	ng (vizzaoù Coc	L	/3/96	C-12	y rerunt Number		C-129 Ellective	Date	" C-129 Expiration D
Oil and Gas						 			
Transporter OGRID	19 =	Transporter and Addre			¹⁴ POD	POD "POD ULSTR Location and Description			
12852 Ko	ch Oil Co				444910 0		A-25-20s-		
P.(509			esi v angresi de	1 1		k Batte	ery	
Midland, TX 79702				A. A. A.	*******************	······································			
022345 Texaco Exploration & Prod.					2444930	G	A-25-20S-38E DK #1 Tank Batterv		
Mark Mark Mark Control). DOX 40	00001		3% 50.00				K Date	v
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. Produced W		80701		2000			**		
. Produced W	ater			1	POD ULSTR Loc	\$ \$\$ \$ 2 ()	**		
Produced W Pop 24444950	ater DK		. Battery	1	POD ULSTR Loc	\$ \$\$ \$ 2 ()	**		
. Produced W	ater DK		Battery	7 A-25-20	POD ULSTR Loc	\$ \$\$ \$ 2 ()	**		¹⁹ Perforations
Produced W POD 2444950 Well Comple	ater DK	#l Tank	. Battery	7 A-25-20	POD ULSTR Loc)S-38E	ation and	Description		" Perforations 5705–6920
Produced W Pop 2444950 Well Comple	ater DK =	#1 Tank ** Ready I 11/3/9	. Battery	7 A-25-20	POD ULSTR Loc 0S-38E 7 TD 7 5	ation and	Description Description PBTD 900		
. Produced W Pop 2444950 Well Comple Spud Date 9/11/96	ater DK =	#1 Tank ** Ready I 11/3/9	Battery	7 A-25-20 7 A-25-20	POD ULSTR Loc)S-38E	ation and	Description Description PBTD 900		6705-6920
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. Produced W 2444950 Well Comple Spud Date 9/11/96 Hole Six 12 1/4 7 7/8 5 1/2	ater DK stion Data	#1 Tank ** Ready I 11/3/9	Date 6	7 A-25-20 7 A-25-20 7 797 ing Size	POD ULSTR Loc 0S-38E 7 TD 7 5	7 30 67	Description Description PBTD 900		5705-6920 " Sacks Cement 815 880
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. Produced W PoD 2444950 Well Comple Spud Date 9/11/96 Hole Siz 12 1/4 7 7/8 5 1/2 C. Well Test D Date New Oil 11/3/96	ater DK find Data Pata A G D 11/	#1 Tank ** Ready I 11/3/9 ** ** ** ** ** ** ** ** ** ** ** ** *	Date 6 8 5/8 5 1/2 2 7/8	7 A-25-20 797 ing Size 3	POD ULSTR Loc 0S-38E 7 TD 7 5 16 7 9 67	7 22 Depth 30 67 00	Description Japan PBTD 900 Set Japan Tog. 30	Pressure	** Sacks Cement ** 815 ** 880 -0- ** Cag. Pressur 40
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